ue. 01 COPISS SECI	LIVEO	İ	
DISTRIBUTION			
SANTA FE			
FII.E			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	DIL		
	GAS		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

1	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	45
	LAND OFFICE	_		
	TRANSPORTER DIL			
	OPERATOR GAS	$\dashv$		
	PROPATION OFFICE	-		•
3.	Operator			
	Mobil Producing TX. &	N.M. Inc.		1
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046			
	Reason(s) for filing (Check proper be		Other (Please explain)	
	New Well	Change in Transporter of:		densate gatherer to
	Recompletion	OU X Dry G		
	Change in Ownership	Casinghead Gas Conde	name 🔲   November 1, 1984.	
	If change of ownership give name and address of previous owner			
	•			
17.	DESCRIPTION OF WELL AND	DLEASE		
				Lease No.
	Lindrith B Unit	5   Lindrith Gall	up-Dakota, West State, Federal	or Fee Federal 07891
•	Location	1921 North	961	Most
	Unit Letter;;	1921 Feet From The North Li	ne and Feet From T	he West
	1 (an a) Samura 21 7	24 N =	2 H	
	Line of Section 21 7	Fownship 24-N Range	3-W , NMPM, Rio A	rriba County
	DECIONATION OF TRANSPO	DTED OF OU AND NATURAL C	AC	
ш.	Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Adress (Give address to which approv	ed copy of this form is to be vent)
			P O Roy 1102 Houston	Town 77001
	The Permian Corporation Permian [Fif 9 / 1 /87]  Name of Authorized Transporter of Casinghead Gas X or Dry Gas   Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas (		P. O. Box 1492, E1 Pas	0 Toyas 70079
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.		i	
	<u> </u>	- in that from any other lanes as sool	-ive commission order symbols	•
	If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give comminging order number:	
14.		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Comple	tion = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			<u> </u>	
	Perforations			Depth Cosing Shoe
		<del></del>	D CEMENTING RECORD	
•	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil o	and must be equal to or exceed top allow-
V.	OIL WELL	able for this d	lepth or be for full 24 hows)	
V.		FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil of lepth or be for full 24 hows)  Producing Method (Flow, pump, gas life	
V.	OII. WELL Date First New Oil Run To Tanks	able for this d	lepth or be for full 24 hows)	
V.	OIL WELL	able for this d	Producing Method (Flow, pump, gas lif	i, etc.j
V.	OII. WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas lif	i, etc.j
V.	OII. WELL Date First New Oil Run To Tanks Length of Test	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas lif  Casing Pressure	Choke Size
V.	OII. WELL Date First New Oil Run To Tanks Length of Test	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas lif  Casing Pressure	Choke Size
V.	OII. WELL Date First New Oil Run To Tanks Length of Test	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas lif  Casing Pressure	Choke Size
V.	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test  Tubing Pressure	Producing Method (Flow, pump, gas lif  Casing Pressure	Choke Size
V.	OII. WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet GAS WELL	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate
v.	OII. WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet GAS WELL	Date of Test  Tubing Pressure  Oil-Bbls.	Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbis.	Choke Size  Gas-MCF
v.	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)	Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)	Choke Size  Gas-MCF  Gravity of Condensate
	OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)	Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shat-is)  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  ANCE	Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shat-is)  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  ANCE  Indiregulations of the Oil Conservation divide and that the information given	Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shat-is)  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  ANCE	Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA  APPROVED	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  V 5 1984 19
	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  ANCE  Indiregulations of the Oil Conservation divide and that the information given	Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shat-is)  OIL CONSERVA	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  V 5 1984 19
	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  ANCE  Indiregulations of the Oil Conservation divide and that the information given	Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA  APPROVED  SUPERVISOR I	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  V 5 1984 19  DISTRICT # 3
	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  ANCE  Indiregulations of the Oil Conservation divide and that the information given	Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA  APPROVED  SUPERVISOR I  This form is to be filed in a	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  V 5 1984 19  DISTRICT # 3  compliance with RULE 1104.
	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  ANCE  Indiregulations of the Oil Conservation divide and that the information given	Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shat-is)  OIL CONSERVA  APPROVED  SUPERVISOR I  This form is to be filed in a life this is a request for allowed the accounts.	Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  V 5 1984 19  DISTRICT # 3  compliance with RULE 1104.  Table for a newly drilled or deepened field by a tabulation of the deviation
	OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  ANCE  Ind regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas lifer Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA  APPROVED  SUPERVISOR I  This form is to be filed in a life this is a request for allow well, this form must be accompatients taken on the well in accordance of this form must	Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  V 5 1984, 19  DISTRICT # 3  compliance with RULE 1104.  Table for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  In the filled out completely for allow-
	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complise above is true and complete to	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  ANCE  Ind regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.  Lignature)  ed Agent (Title)	Producing Method (Flow, pump, gas lifer Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA  APPROVED  SUPERVISOR I  This form is to be filed in a condensate taken on the well in accompation on new and recompleted wells on new and recompleted wells.	Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  V 5 1984  DISTRICT # 3  compliance with RULE 1104.  Table for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  St be fliled out completely for allow-
	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  ANCE  Ind regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.  Lignature)  ed Agent (Title)	Producing Method (Flow, pump, gas life Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA  APPROVED  TITLE  SUPERVISOR I  If this is a request for slick well, this form must be accompatent taken on the well in accordance on new and recompleted we	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  V 1984  DISTRICT # 3  compliance with RULE 1108.  sable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  at be fliled out completely for allowith.  IN earl Wilfor changes of owner.
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to  (S)  Authorize	Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  ANCE  Ind regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.  Lignature)  ed Agent (Title)	Producing Method (Flow, pump, gas lifer to be for full 24 hours)  Producing Method (Flow, pump, gas lifer to be full to be filed in the form is to be filed in the full this form must be accompated to the file on new and recompleted we fill out only Sections I. If well name or number, or transport	Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  V 5 1984  DISTRICT # 3  compliance with RULE 1104.  Table for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  St be fliled out completely for allow-