

# ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

June 13, 1983

TONEY ANAYA GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Southland Royalty Company P. O. Drawer 570 Farmington, New Mexico 87401

Attention: R. E. Fields

Administrative Order NSL-1700

#### Gentlemen:

Reference is made to your application for a non-standard location for your Johnson Well No. 1 located 1590 feet from the South line and 1000 feet from the East line of Section 7, Township 25 North, Range 3 West, NMPM, Ojito Gallup-Dakota Pool, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 104 F of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

220 vb/

Sincerely

JOE D. RAMEY Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec

Oil & Gas Engineering Committee - Hobbs

DIL CON. DIV.



#### STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION - AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

BOX 2088 SANTA FE, NEW MEXICO 87501		
DATE 5-27-83	•	
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX		
Gentlemen:		
I have examined the application dat		
for the Southland Royalty Co. Operator	Lease and Well No.	I-7-25N-30 Unit, S-T-R
and my recommendations are as follo	ws:	
and my recommendations are as follo	ws:	
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May 20, 1983

Mr. Joe D. Ramey New Mexico Department of Energy and Minerals Oil & Gas Division P. O. Box 2088 Santa Fe. New Mexico 87501

Dear Mr. Ramey:

Southland Royalty Company hereby requests approval of an unorthodox well location for the Johnson #1. This location is 1590' FSL & 1000' FEL, Section 7, T25N, R3W, Rio Arriba County, New Mexico.

The unorthodox site is due to the changing of the pool name.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe Office with a waiver of objection.

Pursuant to authority of Rule 104-F, we respectfully request your approval of an exemption to the standard well location requirement.

Sincerely,

SOUTHLAND ROYALTY COMPANY

R. E. Fielder

District Engineer

REF/eq

**Enclosures** 

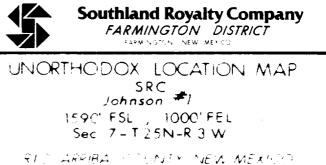
XC: √Frank Chavez-NMOCD-Aztec,NM
Gulf Oil-Casper, Wyoming
Supron-Dallas, Texas
Getty Oil-Denver, CO
Conoco-Midland, TX
Beartooth Oil & Gas-Billings, Montana
Schalk Gas-Albuquerque, NM
Jet Gas (Minel)-Bloomfield, NM

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer boundaries of	of the Section.	
Operator			Lease		Well No.
	Royalty Compa	any	Johnson		11
Unit Letter	Section	Township	Range	County	-
I	7	25N	3W	Rio Arriba	
Actual Footage Loc					
1590		outh line and	1000fe	eet from the East	line
Ground Level Elev.			Pool		Dedicated Acreage:
7127' GL	Dakota/N	<u>Mesa Verde Ext.</u>	Ojito-Gallup/B	lanco	320 Acres
2. If more th interest an	an one lease is nd royalty).		ll, outline each and id	entify the ownership	the plat below.  thereof (both as to working  of all owners been consoli-
dated by c Yes  If answer this form i No allowat	No If a is "no," list the f necessary.)	unitization, force-pool  nswer is "yes," type of  owners and tract described to the well until al	ing. etc? of consolidation criptions which have a	actually been consol	idated. (Use reverse side of ommunitization, unitization, en approved by the Commis-
					CERTIFICATION
	S	ec. 7	FEE 10	Name R. E. Position Distri Company Southl Date May 19  I hered shown notes a under no	ry certify that the information conherein is true and complete to the my knowledge and belief.  Fielder  Ct Engineer  and Royalty Company  1, 1983  The certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same and correct to the best of my dge and belief.
	} 		1590'	11 1	reyed od Professional Engineer and Surveyor
0 330 660	90 1320 1650 19	80 2310 2640 200	0 1500 1000	Certificat	e No.



D 4 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	R 3 W				
R 4 W	GULF SCHALK PETRO-LEWIS				
CONOCO	☆ ☆ ☆ ☆ ☆ ☆ ☆ ☆ ☆ ☆ ☆ (P) (P) (P) ☆ 3A (M)	(P) \$\frac{\partial^2}{(P)}\$			
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CONOCO	BEARTOOTH MINEL	SCHALK GULF			
± <sup>4</sup> ± <sup>16A</sup> 1¼ ± <sup>3</sup> (P) (P) 12		☆ (P)  2A	T		
	GULF 7 SRC	8 SUPRON	25		
(M) ♥ 7  F; ★ 11  (PM)	# <sup>3</sup> # <sup>1</sup> (MD) # <sup>2</sup> (MD) # <sup>2</sup> (MD) # <sup>2</sup> (M) (P)	2 ** <sup>2</sup> (M)	25 N		
SRC CONOCO	GETTY	GETTY			
\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	☆ 1 (P) 6A ★ 6 (MGD)	° <del>± ≠5</del>			
13 AMOCO	(MGE) 18	(M) (GD)			
5A ★ <sup>3</sup> *[PM] (GD) ★ <sup>7</sup> ★ <sup>3</sup> (GD) (P)	3A ∰2 (MGD) <sup>(P)</sup> ∯3 (MGC)	7 茶 (M) ** (MGD)			



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