

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 890 Ft./S; 990 Ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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(other) Ran 4-1/2" Casing

5. LEASE Contract No. 145	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Jicarilla "K"	
9. WELL NO. 12-E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T-25N, R-5W, N.M.P.	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6648 R.K.B.	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole to total depth of 7430 ft. R.K.B. Reached total depth on 11-17-80.
2. Ran 179 joints of 4-1/2", 10.50#, K-55 casing and landed at 7427 ft. R.K.B. Float collar at 7385 ft. R.K.B. D.V. tools set at 5405 ft. and 3164 ft. R.K.B.
3. Cemented first stage with 350 sacks of 50-50 poz mix with 2% gel and 10% salt. Plug down at 8:15 A.M. 11-19-80. Cemented second stage with 475 sacks of 50-50 poz mix with 2% gel, 10% salt, and 6-1/4 lb. of Gilsonite per sack and 50 sacks of class "B" with 2% calcium chloride. Plug down at 3:45 P.M. 11-19-80. Cemented third stage with 200 sacks of 65-35-6 with 12-1/2 lb. of Gilsonite per sack and 100 sacks of class "B" with 2% calcium chloride. Plug down at 7:00 P.M. 11-19-80.
4. Ran temperature survey and found cement top at 1750 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy
Kenneth E. Roddy

TITLE Production Supt.

DATE November 20, 1980

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

