Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

Budget	Bureau	No. 4	2-R1425.
7			
20 0.16	2711	100	
30-049-	667	$\mathcal{I}_{\mathcal{U}}$	
5. LEASE DESIG			IAL NO.

GEOLOGICAL SURVEY				NM 25427		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	LL 🛛	DEEPEN [7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL GA	s \square		SINGLE MULTIP	LE 🗍 📙	8. FARM OR LEASE NAME	
WELL WI	S OTHER		ZONE ZONE		Slickhorn Gulch	
	tion Corn			į-	9. WELL NO.	
Dugan Production Corp. 3. ADDRESS OF OPERATOR					#1	
Box 208, Farmington, NM 87401				10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Wildcat #C	
790' FSL - 790' FWL					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone					Sec 8 T24N R7W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH 13. STATE	
10-1/2 miles west of Lindrith Station					Rio Arriba NM	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		790'	16. NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL 160	
(Also to nearest drlg 18. DISTANCE FROM PROP	OSED LOCATION*	19.	ID. THOTOLOGIC		20. ROTARY OR CABLE TOOLS	
TO NEAREST WELL, D	TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		2620'	<u> </u>	Rotary	
21. ELEVATIONS (Show who					ASAP	
23.		PROPOSED CASING A	ND CEMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	T	QUANTITY OF CEMENT	
	7"	20#	90'	35 s	x circulate	
<u>7-7/8"</u> 4-3/4"	2-7/8"	6.4#	2620'	110	# SEE SECURC STIPPERTURE	
Plan to drill 4-3/4" hole to test the Pictured Cliffs Formation. Plan to run IES log to TD. If productive, plan to set 2-7/8" tbg for csg, cement, selectively perforate, frac, clean out after frac, run. 1-1/4" tbg and complete well. Plan to use 3000 psi BOP per attached schematic diagram. Will use master valve and stripper head while completing well EVED NMERB: Gas not dedicated. U. S. GEOLOGICAL SURVEY U. S. GEOLOGICAL SURVEY OIL CON 1980 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive type and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout						
preventer program, if an 24.	// <u>\</u>		Geologist		6-11-80	
BIGNEDSHE	rman E. Dugan	TITLE			DATE	
(This space for Fed	leral or State office use)					
DED VIM NO			APPROVAD DATE	1 1	APPROVED	
PERMIT NO.		Harrist Barrier Brook 1 18 18	San Carlo	A	S AMENDED	
APPROVED BY		TITLE.	Section 1	+ -	111,1 (1980	
CONDITIONS OF APPRO		11 mm	Moce	En	LIAMES F. SIMS	
of Ful		v -		160	DISTRICT ENGINEER	
U		*See Instruction	ons On Reverse Side	\	J ()	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Slickhorn Gulch #1 Dugan Production Corporation County Range Section Unit Letter Rio Arriba 24 North 7 West Actual Footage Location of Well: West 790 South feet from the line line and feet from the Dedicated Acreage: Producing Formation Pool Ground Level Elev. Wildcat Pictured Cliffs Acres 7278 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knapyledge and belief. Sherman E. Dugan Position Geologist Company Dugan Production Corp 6-11-80 Sec. Date Surveyed 7901 1980 June 8, Registered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover, L.S. 1500 1000 2310 2000 1980 660