

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' fsl & 1840' fel (sw se)
Section 4, T24N, R6W

5. Lease Designation and Serial No.

SF-078874

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Canyon Largo Unit

14-08-001-1059

8. Well Name and No.

Canyon Largo Unit No. 299

9. API Well No.

30-039-22439

10. Field and Pool, or Exploratory Area

Devils Fork Gallup

11. County or Parish, State

Rio Arriba County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/19/99 MIRU A-Plus Rig No. 4 on 1/19/99. Open wellhead, ND WH, NU BOPs. No pressure on well. Change rams, slips, elevators to 2-3/8". PU on tubing. TOH with 2730' of 2-3/8", 4.7# tubing. Attempt to knock out emulsified mud and plug. Note: Notified BLM at 7:00 Am 1/19/99.

1/20/99 RU pump to tubing, pump down tubing to clean, saw 200-30 pressure bump in initial pump, circulate out to pit. TOH with rest of tubing (184 jts good, 1 with plunger RU WL. TIH with 4-1/2" gauge ring to 5420'. TIH with 4-1/2" CIBP (pw) to 5400', set WL & CIBP at 5400'. TOH. TIH with tubing to 5400'. Tag CIBP, break circulation with water, circulate conventionally 80 bbls water. Attempt to pressure test, establish rate into hole in casing at 1/8 BPM at 300 psi. Open backside, mix and spot 12 sxs Class 'B' as balanced. Plug #1 from 5400'-5300'. TOH, LD to 3671'. Mix 12 sx Class 'B' and set balanced Plug #2 from 3662'-3562'. TOH to 2750'. Reverse circulate tubing clean with 25 bbls. TOH to 2690'.

1/21/99 TIH to 3456' and tag TOC. TOH to 2153', LD. Break circulation, pump 40 sxs Class 'B', spot balanced Plug 3A from 2153'-1646'. TOH to 1646', LD. Mix 40 sxs Class 'B' and spot balanced Plug 3B from 1646'-1130'. TOH to 980'. Break circulation conventionally to clear casing. Pump 30 bbls, TOH, LD. Washup, WOC. Plug #3. TIH to TOC at 1260' with WL. Tag TOC at 1260'. TOH to 234', shot 3 shots HSC at 234'. TOH. Break circulation out bradenhead; mix 88 sxs Class 'B' and pump good cement down casing and out bradenhead. Plug #4: 234'-surface. Wash up; drain up, partial rig down.

1/22-23/99 Shut down.

1/24/99 ND BOP. Dig out and cut off wellhead. Install dry hole marker with 15 sxs cement. Cement down approx. 8' from surface in 4-1/2" of 8-5/8" casing. RDMOL. Fence pit.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date

2/2/99
JULIED FOR RECORD

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

FEB 0 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

ARMINGTON DISTRICT OFF