APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

SF-078874

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Canyon Largo Unit 8. FARM OR LEASE NAME
1. oil gas	Canyon Largo Unit 9. WELL NO.
 2. NAME OF OPERATOR J. Gregory Merrion & Robert L. Bayless 3. ADDRESS OF OPERATOR P. O. Box 507, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 990' FSL & 1840' FEL 	299 10. FIELD OR WILDCAT NAME Devils Fork Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 4, T24N, R6W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	Rio Arriba New Mexico
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Surface Casing 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen Spudded 12–1/4" hole 2 PM, 10–7–80. Drilled casing at 184' and cemented with 160 sx Clas cement to ground surface.	OIL CON. COM. Partial details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*
Waited on cement 12 hrs. Installed BOP. Te	sted casing to 500 psi, ok.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	<u> </u>

(This space for Federal or State office use)

_____ TITLE _____

_____ DATE ____

AGGER (In 198 2500D

*See Instructions on Reverse Side

MAR 4 1981



