UNITED STATES

UNITED STATES		5. LEASE
DEPARTMENT OF THE INTERIOR		SF-078874
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY	NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this f	form for proposals to drill or to deepen or plug back to a different m 9–331–C for such proposals.)	
	The Got of July Proposals.	8. FARM OR LEASE NAME
1. oil gas other		Canyon Largo Unit
2. NAME OF		9. WELL NO. 299
J. Gregory Merrion & Robert L. BAyless		
	OF OPERATOR	10. FIELD OR WILDCAT NAME
	x 507, Farmington, NM 87401	Devils Fork Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		AREA
below.)		Section 4, T24N, R6W
AT SURFACE: 990' FSL & 1840' FEL AT TOP PROD. INTERVAL: same		12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH.		Rio Arriba New Mexico
14. API NO		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
LEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF		
TEST WATER SHUT-OFF		
FRACTURE TREAT		
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL NOTE: REPORT results of relative constitutions and the second results of relative constitutions.		
PULL OR ALTER CASING (NOTE: Report results of materials completion of change of Form 9-330.)		
MULTIPLE COMPLETE		
ADALDO III		
(other) Completion Operations X		
		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	PROPOSED OR COMPLETED OPERATIONS (Clearly state stimated date of starting any proposed work. If well is dind true vertical depths for all markers and zones pertinent	
1-13-81	Drilled out stage collar @ 4411'. T	
	to 563/' KB. Pressure tested to 400	O psi. OK.
1-14-81	Perforated Gallup with 0.43" holes 5	622, 5608, 5481, 5467, 5424. Broke
	down with straddle packers and acid.	
1-15-81	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
1-16-81	Fracked with $36600# 20-40$ sand in 25	000 gal. gelled oil. Shut in for
1 17 01	mechanical problems.	
1-17-81	Fracked with 60000 gal. gel oil and 1	20000# 20-40 sand and 21000# 10-20
1-21-81	sand. 33 BPM, 2900 psi.	
121-01	Cleaned out excess sand by reverse c	irculation. Landed 186 jts. 2-3/8"
	EUE, 4.7# tubing with Baker small ID Swabbed well in. Now flowing load o	saw-tooth collar at 5604' KB.
	swapped well in. Now libwing load of	11.
Subsurface Safet	iy Valvet Manu, and Typo	
Subsurface Safety Valve: Manu. and Type Ft.		
18. Thereby cert	ify that the foregoing is true and correct	
SIGNED	TITLE CO-Owner	DATE 2-24-81
	(This space for Federal or State offic	e use)
APPROVED BY DATE DATE		
CONDITIONS OF A	PPROVAL, IF ANY:	

"See Instructions on Reverse Side

MAR 4 1981

