SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-22444

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SEE Instructions On Reverse Side

of Bur

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 keyised 10-1-78

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000	from the	North	line and	940	fee	et from the	West	line
ound Level Elev.	Producing Fo			Pool				Dedicated Acreage: 160 Acres
6741	Wasa	i tch -SanJo	se	Wildca				L.,
Outline the act If more than of interest and ro	ne lease is							he plat below.
3. If more than on dated by commu	e lease of onitization,	unitization, fo	rce-pooli s;" type o	ng. etc! of consolida	tion			f all owners been consoli-
this form if nec	essary.)	ad an abn well	l until al	l interests l	ave been	consolidat	ed (by con	nmunitization, unitization, approved by the Commis-
		3.		1				CERTIFICATION
9401		Sec.			· — —		Name Name Name Name Name Name Name Name	certify that the information con- erein is tree and complete to the my knowledge and belief. egory Merrion nturer on & Bayless ary 1, 1980
	 		22				shown of notes of under mis true knowled	2079
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SURFACE USE OPERATIONS PLAN

Merrion & Bayless Canyon Largo Unit #296 Section 22, T24N, R6W Rio Arriba County, New Mexico

- 1 & 2. A topographical map is attached showing location of drillsite and access roads to location; no new roads. The terrain is relatively flat and no improvements are planned on existing roads.
 - 3. Wells within one mile radius are shown on the topographical map.
 - 4. A. Existing facilities owned or controlled by the Operator and shown on the attached map are as follows: Wellheads.
 - B. No new facilities are contemplated.
 - C. Disturbed areas will be reseeded per BIM specifications.
 - 5. Water will be hauled from Largo Canyon water holes.

Truck will haul water on proposed access route shown.

- 6. No construction materials will be used.
- 7. Methods of disposal of waste materials:
 - A. Cuttings will be buried in drilling pit.
 - B. Drilling fluids will be buried in drilling pit.
 - C. No produced fluids are anticipated.
 - D. Sewage will be buried.
 - E. Garbage and other waste materials will be buried.
 - F. Operator will clean up, fill and level pits and reseed location per BLM specifications.
- 8. No ancillary facilities.
- 9. Wellsite layout attached.
- 10. Restoration of drillsite -- pits will be filled and leveled and reseeded per BLM specifications immediately after completion.
- 11. Other information: The drillsite is level, grass and brush covered semi-arid land. There is no other surface use or facilities existent. An archeological survey statement will be furnished.
- 12. Operator representative: J. Gregory Merrion (505) 325-5093 P.O. Box 507

Farmington, NM 87401

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by J. Gregory Merrion and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2-1-80

J. Gregory Merrion

Date

J. GREGORY MERRION & ROBERT L. BAYLESS Canyon Largo Unit #296 DRILLING PLAN

1. Location: 990' FNL & 940' FWL

Section 22, T24N, R6W

Rio Arriba County, New Mexico

2. Elevation: 6741' GL

3. Geologic Name of Surface Formation: Tertiary (Wasatch)

4. Rotary Tools

5. 720'

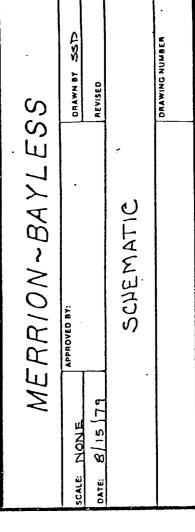
6. & 7. Depth Content
Tertiary 700 Oil

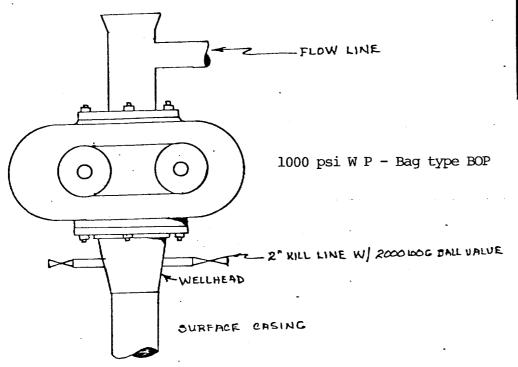
- 8. Surface Casing & Production Casing: 5-1/2", J-55, 14#, used casing @ 680'.
- 9. 5-1/2" to be cemented to surface with 150 sacks Class H cement 2% CACL2.
- 10. Schematic of BOP attached. To be tested to 500 PSI before drilling out and closed daily thereafter.
- 11. Drilling fluid will be fresh water gel with CMC for water loss to 680 casing point. Will air drill to TD
- 12. No logs or cores. Will test air drilled open hole with air.
- 13. No abnormal conditions anticipated.
- 14. Starting date estimated April 1, 1980.
- 15. No unusual circumstances.

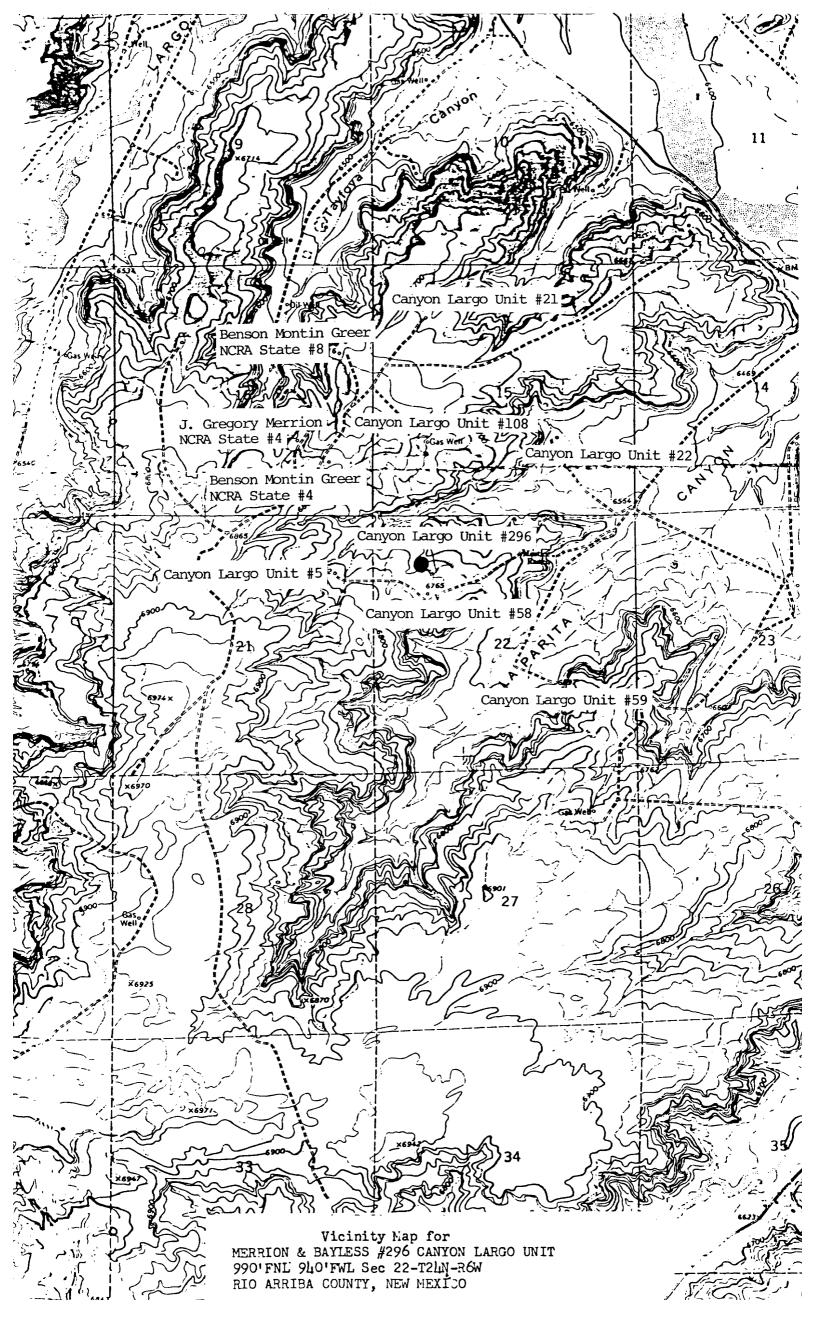
SURFACE WELL CONTROL

SCHEMATIC

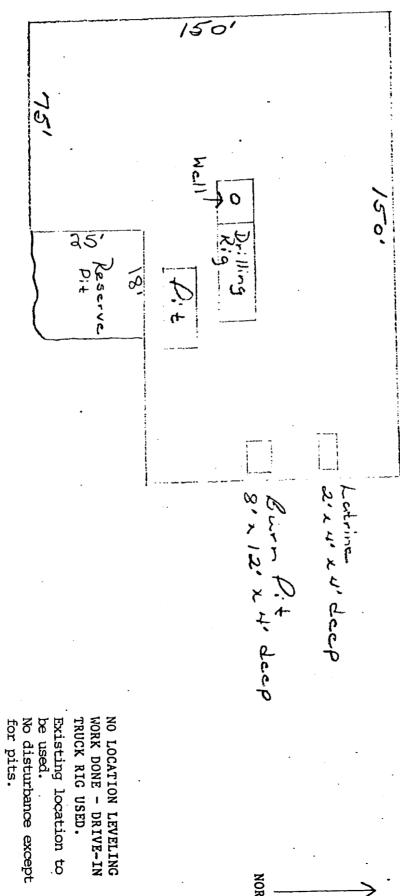
MERRION & BAYLESS
Canyon Largo Unit #296
990' FNL & 940' FWL
Section 22, T24N, R6W
Rio Arriba County, New Mexico







Rio Arriba County, New Mexico MERRION & BAYLESS
CANYON LARGO UNIT #296
990' FNL & 940' FWL
Section 22, T24N, R6W



NO LOCATION LEVELING WORK DONE - DRIVE-IN TRUCK RIG USED.

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