Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

U KIO BIEZOE KIL, AZ	200, 11111 01110	1120	TOTRA	NSP	ORT OIL	AND NAT	URAL GA	S	API No.		
entor obil Producing	TX. & N.M. I	nc., Th	ru its Age	ent M	lobil Expl.	& Prod. l	J.s. Inc.	Well	AFI 140.		
iress	Midland, T	ovas 7	9702								
O. Box 633 son(s) for Filing (Ch		exas ,					(Please expla				4 D) /
v Well			Change in			TO WII	CHANGE O	IL/CONDE IERGY EFF	NSATE GAT F. 6-1-90	HER TO G	AHT
ompletion		Oil		Dry G		***					
nge in Operator	<u> </u>	Casinghe	ad Cas	Conce	01866						
ange of operator giv	operator										
DESCRIPTIO		AND LE	EASE							-	No
se Name	Well No. Pool n			ol Name, Including Formation		Kind	Kind of Lease FED State, Federal or Fee		Lease No. 07891		
INDRITH B UN	IT		7	LIND	RITH GALL	UP-DAKO	ra, WEST			. 1	
ution Unit Letter	G	. 1	849	Feat F	rom The NC	rth Line	and184	6F	eet From The _	East	Line
		ip 24-1	1	Range	3-W	, NR	(PM, RIO A	RRIBA			County
					uro alla grafia	DAT CAS					
DESIGNATION	ON OF TRAN		or Conde	IL Ar	ND NATU	Vin Vin Con Color	address to wi	hick approve	d copy of this fo	rm is to be se	rd)
me of Authorized Tr ARY-WILLIAMS	ENERGY COF	X	W 0000			REPUBLIC	PLAZA,37	70 17 ST	STE 5300	DENVER C	0.80202
			[X]	or Dr	y Cas 🗔	Address (Giv	e address to wi	hich approve	d copy of this fo	rm is to be se	ni)
EL PASO NATURAL GAS CO						P.O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When ?					
vell produces oil or	Unit	Sec.	Twp.	Rge.	is gas actually	y connected?	j wne	ing f			
location of tanks.		 	1		ive commissi	ing order num	ber:				
is production is con	nmingled with that	from any	other lease of	r poot, g	ive community	ting order mani-					
COMPLETIC	UNDATA		Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type	of Completion	ı - (X)		Ĺ			<u> </u>	ــــــــــــــــــــــــــــــــــــــ	1	<u> </u>	
s Spudded			mpi. Ready	to Prod.		Total Depth			P.B.T.D.		
					Top Oil/Gas Pay			Tubing Deni	Tubing Depth		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					1.04 0.0 0.0 0.0			rubing Dep			
									Depth Casin	g Shoe	
forations											
			TUBINO	, CAS	SING AND	CEMENTI	NG RECO	RD		24040 051	CAIT
HOLE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
						 					
						 					
TEST DATA	AND REOUE	ST FOR	RALLOV	VABL	Ē	1					
L WELL	AND REQUE (Test must be after	recovery o	of total volum	e of loa	ed oil and mus	t be equal to o	r exceed top a	Howable for	this depth or be	for full 24 ho	ws.)
ate First New Oil Ru		Date of				Producing M	lethod (Flow.)	рштр, даз іў	1, etc.)		
						Casing Pres	B.I.T.	· · · · · · · · · · · · · · · · · · ·	Choke Size	- 	
eagth of Test		Tubing	Pressure			Casing : 100					
		0.1. 0	<u> </u>			Water Bbl	<u>. </u>		MCF		
ctual Prod. During	i est	Oil - B	UIS.					1 1590			
						_	NH 277	151			
GAS WELL	ICEAN	[] anoth	of Test			Bbls. Cond	SEEMMCF	1 11. 111	Gravity of	Condensate	
ctual Prod. Test - M	KT/U	renkn						T. 3			
sting Method (pitot	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATO	OR CERTIFI	CATE	OF CON	/PLI	ANCE	[]	011 00	NSFR	VATION	DIVIS	ON
I hamby certify th	at the rules and re-	gulations of	f the Oil Con	servatio	X 0						
Division have hee	n complied with a set to the best of n	ad that the	information	Biner m	oove .	70-	a Annea	<i>r</i> od	JUN	1 1 1 199	JU
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senseste Form C-104 must be filed for each nool in multiply completed wells