	DISTRIBUTION SANTA FE	NEW MEXICO DIL CONSERVATION COMMISSION FOR C-104  REQUEST FOR ALLOWABLE Supersedes Old C-2				
	FILE U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS.	AUTHORIZATION TO TE	AND	NATURAL GAS	Bifective 1-1-6	
1.	OPERATOR PRORATION OFFICE Operator					
	J. Gregory Merrion & Robert L. Bayless					
	P.O. Box 507 Farmington, New Mexico 87401					
	Recson(s) for filing (Check proper box)  New We!l X Change in Transporter of:  Recompletion 011 X Dry Gas					
	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND					
	Canyon Largo Unit	Well No.   Pool Name, Including   301   Devils Fork	(11)	Kind of Lease State, Federal or Fe	· Federal	Lease No. SF078874
	Unit Letter M ; 790 Feet From The South Line and 990 Feet From The West					
	Line of Section 4 To	waship 24N Range	6W , NMPM,	Rio Arrib	a	County
III.	DESIGNATION OF TRANSPOR					
	Name of Authorized Transporter of Cli The Permian Corporation		Address (Give address to	which approved co	py of this form is t	obesent)
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas Company Unit Sec. Twp. Fge. Is gas actually connected? When					
	If well produces oil or liquids, give location of tanks.	M 4 24N 6W				
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool	, give commingling order	number:		
	Designate Type of Completion	$\operatorname{On} - (X)$ $X$ Gas Well	New Well Workover	Deepen Plug	Back   Same Res	'v. Diff. Res'v
	Date Spudded 03-30-81	Date Compl. Ready to Prod.  06-20-81	Total Depth 5700	1	т.D. 5655	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		ng Depth	
	6470' GL, 6483 KB	Gallup	5409		5605 561	17
	Perforations 5409, 5421, 5429, 5433, 5437, 5446, 5474, 5478, 5491, 5495, 5499 Depth Casing Shoe 5518, 5606, 5610, 5612, 5614, 5622 5699  TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT
Ì	12-1/4	8-5/8	210		185	
ļ	7-7/8	4-1/2	5699		825	
		2-3/8	5605			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Fun To Tanks 7-17-81	7-18-81	Producing Method (Flow, Flow	pump, gas lift, etc.,	uji, etc.j	
	Length of Test  24 hrs.	Tubing Pressure  35 psig	Casing Pressure	Chok	Choke Size	
-	Actual Prod. During Test	Cil-Bbis.	265 psig	Gas-	3/4"   Gas-MCF	
		46	0		223	
,	GAS WELL	(seffil	FN			
	Actual Prod. Test-MCF/D	Length of Test	P Cindensate/MMCF	Grav	Ity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Stat-iguL 22	28thg Pensure (Shut-i	Chok	• Size	

VI. CERTIFICATE OF COMPLIANCE

OIL CON. COM. DIST 3

OIL CONSERVATION COMMISSION

JUL 22 1981

Original Signed by CHARLES GHOLSON

BY. DEPUTY OIL & GAS INSPECTOR, DIST. #3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

(Dale)

Co-Owner

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title) July 20, 1981