UNITED STATES					
DEPARTMENT	OF.	THE	INTERIOR		
GFOLOGI	CAL	SUR	VEY		

SUNDRY NOTICES AND REPORTS ON WELLS

DEPA	RTMENT	OF	THE	INTERIOR		
GEOLOGICAL SURVEY						

5. LEASE
Jicarilla Contract 146
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME

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8.	FARM OR LEASE NAME
7	Granilla Contropt 1/6

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Jicarilla Contract 146
1. oil gas well well well other	9. WELL NO.
2. NAME OF OPERATOR	29
	10. FIELD OR WILDCAT NAME Otero Chacr
Amoco Production Company  3. ADDRESS OF OPERATOR	South Blanco Pictured Cliffs
501 Airport Drive, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, NE/4, Section 9, T25N, R5W
AT SURFACE: 870' FNL x 840' FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	12. COUNTY OR PARISH 13. STATE Rio Arriba NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-039-22480 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  SUBSEQUENT REPORT OF  U. S. CEO	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced on 2-2-81. Total depth of the well is 4054 and plug back depth is 4013'. Perforated Pictured Cliffs intervals from 3860'-3892' with 2 spf, a total of 64, 3/4'' holes. Foam fraced with 69,000 gal. foam and 221,100# of 20-40 sand. Perforated Chacra interval from 2980'-3004' with 2 spf, a total of 48, 3/4" holes. Foam frac with 60,000 gal of foam and 105,000 # of 10-20 sand. Landed 2 1/16" Chacra tubing at 3803", and landed 1 1/4" Pictured Cliffs tubing at 3020". Swabbed the well and released the rig on 2-13-81.

Subsurface Safety Valve: Manu. and Ty	Set @	Ft.		
18. I hereby certify that the foregoing i Original Signed By SIGNED F. SVOSODA		dmin, Supymate	2-24-81	
	(This space for Federal o	r State office use)		
APPROVED ACCEPTED EUR RECURI	TITLE	DATE		

FEB 26 1981

Completion