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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fa	P.O. Bo	ox 2088 exico 8750	4 2088	• •					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		•			7.ATION					
I.	REQUEST FOR AL TO TRANSP				AS.					
AMOCO PRODUCTION COMPANY						Well API No. 300392248200				
Address P.O. BOX 800, DENVER,	COLORADO 80201									
Reason(s) for Filing (Check proper box) New Well	· · · · · · · · · · · · · · · · · · ·	orter of:	Othe	et (Please expl	zin)	····				
Recompletion	Change in Transpo	25								
Change in Operator If change of operator give name	Casinghead Gas Conde	nsate X								
and address of previous operator II. DESCRIPTION OF WELL	ANDIEACE							·		
Lease Name JICARILLA CONTRACT 146	Well No. Pool N		ing Formation CRA (GAS))		of Lease Federal or Fe		rase No.		
Location Unit LetterE	:Feet F	rom The	FNL Line	e and1()95 Fe	et From The	FWL	Line		
Section 10 Townshi	p 25N Range	5W	, NN	ирм,	RIO	ARRIBA		County		
III. DESIGNATION OF TRAN	SPORTER OF OIL AN	ID NATU		e address 10 wl	nich approved	copy of this f	orm is to be se	ni)		
GARY WILLIAMS ENERGY C Name of Authorized Transporter of Casing		Gas X	P.O. BO Address (Give	X 159, I e address to wh	BLOOMFIE	LD, NM copy of this f	87413 orm is 10 be se	nt)		
EL PASO NATURAL GAS CO If well produces oil or liquids, give location of tanks.	MPANY Unit Sec. Twp.	Rge.		X 1492, connected?	EL PASO When		9978			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give	ve comming!	ing order numb	xer:						
Designate Type of Completion		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.		Total Depth	l	l	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Cas Pay			Tubing Depth			
Perforations						Depth Casin	g Shoe			
	TUDING CASU	NC AND	CEMENITIN	IC DECOR	<u> </u>					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		CLIVILIVIII		SACKS CEMENT					
. 1874										
 V. TEST DATA AND REQUES	T FOR ALLOWABLE		L			*****				
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	oil and must	, — - i —	exceed top allo thod (Flow, pu			or full 24 how	(2.)		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size	N E IK			
Actual Prod. During Test	Oil - libis.		Water - Bbis.		N	Gar-MCF				
GAS WELL					- JU					
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		OIL (OIL CON! DIME				
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressu	re (Shut-in)		CART SIZE				
VI. OPERATOR CERTIFIC. 1 hereby certify that the rules and regulabivision have been complied with and to true and complete to the best of my k	itions of the Oil Conservation that the information given above			DIL CON		ATION I JUL	DIVISIC 5 1990)N		
NUILL	0		Date	Approved		 بدکر	d.			
Signature Doug W. Whaley, Stat	f Admin. Supervis	eor	Ву_				R DISTRI	CT #3		
Printed Name June 25, 1990 Date	Title	280	Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

O. Drawer DD, Artesia, NM 88210		Santa !	Fe. New M	exico 8750)4-2088					
ISTRICT III 000 Rio Braws Rd., Aziec, NM 87410	DEOUE					ZATION				
					AUTHORIZ TURAL GA					
200						API No. 392248200				
AMOCO PRODUCTION COMP	ANY					300				
P.O. BOX 800, DENVER,	COLORADO	80201								
Reason(s) for Filing (Check proper box) New Well	Ch	ange in Tran	isporter of:	Ou	ict (Please expla	iin)				
Recompletion	Oit	Dry	Gas 🔲							
Thange in Operator	Casinghead Ga	as Con	densate X							
change of operator give name address of previous operator					 					
I. DESCRIPTION OF WELL						V.o.d.a	(Lease		ise No.	
Lease Name JICARILLA CONTRACT 14	- 1	31 Poo	LANCO ME	ting Formation SAVERDE	(PRORATEE					
Location	166		,	ENI	10)95		FWL		
Unit LetterE	_ :166	Fee	t From The _	FNL Lin	e and	Fo	et From The _		Line	
Section 10 Towns	hip 25N	Ran	ige 5W	, N	мрм,	R10	ARRIBA		County	
H DECIGNATION OF THA	NEDADTED A	OF OIL	ND NATI	IDAL CAS						
II. DESIGNATION OF TRA		Condensate		Address (Gi	ve address 10 wh	hich approved	copy of this fo	orm is to be ser	u)	
GARY WILLIAMS ENERGY)N			OX 159, 1					
Name of Authorized Transporter of Casi		or L	Dry Gas 🔣	1	ve address to wh OX 1492				- ,	
EL. PASO NATURAL GAS of well produces oil or liquids, ive location of tanks.	Unit So	c. Tw	p. Rge	ls gas actual		When				
this production is commingled with the V. COMPLETION DATA	t from any other l	ease or pool,	give commin	gling order nur	iber:					
Designate Type of Completion		il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. R	leady to Pro	ا .ه	Total Depth	1	L	P.B.T.D.	I	J	
			7 010							
Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			10p On Oak	Top Oil/Gas Pay			Tubing Depth		
Perforations		<u>.</u>					Depth Casin	g Shoe		
		DING CA	CINIC AND	CEMENT	INC PECOP	n	L			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
				-						
							I			
V. TEST DATA AND REQUI OIL WELL (Test must be after	EST FOR ALI	LOWABI	LE sad oil and mu	si be eaual to a	r exceed top allo	omable for the	depth or be)	for full 24 how	·s.)	
Date First New Oil Run To Tank		1012.2 07.10		Producing N	lethod (Flow, pr	unip, yas lift	e e e	VF	7	
A of The	The Description	Olivino B			Casing Pressure				J}	
Length of Test	Tubing Pressu	Tubing Pressure					UL MC 1990			
Actual Prod. During Test	Oil - Bbls.			Water - Bbi	•					
						O I		LDIV.	j	
AS WELL Tual Prod. Test - MCI/D Leagth of Test		Bbls. Condensate/MMCF			CHST. 3 Gravity of Condensate					
								(Data Cire		
esting Method (pitot, back pr.)	Tubing Pressu	Tubing Pressure (Shut-in)		Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFI	CATE OF C	OMPLI	ANCE	-i			ATION	D11 (1010		
I hereby certify that the rules and reg	sulations of the Oil	Conservation	on		OIL CO	NSERV.	AHON	חומופור	NI	
Division have been complied with an is true and complete to the best of m			bove	Det	a Annrous	и	JUL	5 1990		
111100	-			Dat	e Approve	u		Λ	,	
L.P. Whley				By.		3.	<u> </u>	Thank		
Signature Doug W. Whaley, St	aff Admin.					SUP	ERVISOR	DISTRIC	T /3	
Printed Name June 25, 1990		303-836	ile 0-4280	Title	9					
_ 93 1115 		וכמדבטוב. Telenho		- 11						

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