JICARILLA APACHE TRIBE

CEPUTY OIL & GAS INSPECTOR VIRONMENTAL PROTECTION OFFICE

OUT 6 8 1899

P.O. BOX 507

DULCE, NEW MEXICO 87528

PIT REMEDIATION AND CLOSURE REPORT

NATURAL RESOURCE DEPT

AND OIL & GAS ADMINISTRATION

PIT REMEDIATION AND CLOSURE REPORT

	/5051326-9200
Operator: AMOCO PRODUCTION COMPANY	Telephone: (505)326-9200
Address: 200 Amoco Court, Farmington, NM	
Facility or Well Name: JICARILLA CONTRAC	T 148-22
Location: Unit or Qtr/Qtr Sec_M Sec_13 T_25A	NESW County RID ARRISA
Pit Type: Separator X Dehydrator Other	
Land Type: RPNGE	
110 20000000000000000000000000000000000	5'_, width_ 25'_, depth_ 23'
(Attach diagram) Reference: wellhead X, oth	her
Footage from reference: 175	
Direction from reference: 53	Degrees East North
	West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal DEGETORS DEGETORS AUG 2 4 1999	Greater than 100 feet (20 points) (10 points) (10 points) (10 points)
high water elevation of	11776
groundwater)	(10 noints)
Distance to an Ephemeral Stream	Less than 100 feet (10 points) Greater than 100 feet (0 points)
(Downgradient dry wash greater than ten feet in width)	
Distance to Nearest Lake, Playa, or Watering Pond	Less than 100 feet (10 points) Greater than 100 feet (0 points)
livestock or wildlife watering ponds)	Yes (20 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than	No (0 points)
1000 feet from all other water sources)	Less than 100 feet (20 points)
Distance To SurfaceWater:	100 feet to 1000 feet (10 points)
(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, rigation canals and ditches)	Greater than 1000 feet (0 points)
-	ANKING SCORE (TOTAL POINTS):
II R	ANKING SCORE (TOTAL TOTAL)

Date Remediation State nediation Method: k all appropriate secuous)	rted: ExcavationX LandfarmedX Other	Approx. cubic yards
Remediation Location (i.e. landfarmed onsite, name and location of offsite facility) General Description	: Onsite X Offsite	
Groundwater Encoun	tered: No X Yes	Depth
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths) Groundwater Sample	Sample date	Sample time Sample time (ppb) Water: Benzene (ppb) Toluene (ppb) 2.3
KNOWLEGE AND	DDINTED NA	E IS TRUE AND COMPLETE TO THE BEST OF MY ME Buddy D. Shaw
AFTER REVIEW OF TO THE JICARILL	AND TITLE OF THE PIT CLOSURE INFORMATION A APACHE TRIBE PIT CLOSURE OF	E Environmental Coordinator N, PIT CLOSURE IS APPROVED IN ACCORDANC RDINANCE.
APPROVED: YES	NO (REASON) DATE: _	

CLIENT AMOCO BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199 FIELD REPORT: CLOSURE VERIFICATION PAGE NO:					
DOES STATE DE LES PER SEP DOLL SARRE METAL DE LABORATION PER SEP DOLL FRANCO DATE FINANCIO DATE PARA DE LEASE PED TE 1 48 PORMATION: CK/RE FINANCIO PER METAL DE LEASE PED TE 1 48 PORMATION: CK/RE PED TENENCIO DE STORE DE		P.O. BOX 87, BLO (505) 6	OMFIELD, NM 8 332-1199	с.п.с. м	vo: <u>5716</u>
LOCATION: NAMETICA. CANTE. (18 WINE). 2 LEASE PRO SOL PHILAMONTY RASTANT ENGINEERIAL SUMPACTOR SOLD SOLD SOLD SOLD SOLD SOLD SOLD SOLD	FIELD REPOR	T: CLOSURE	VERIFICAT	ION PAGE NO: _	/_ of _ /_
EXCAVATION APPROX. 25 FT x 25 FT x 23 FT. DEEP. CUBIC YARDAGE: 300 DISPOSAL FACILITY: DN-SITE REMEDIATION METHOD. LANDYALTED LAND USE: RANGE LEASE FED. # 148 FORMATION: CK/R. FIELD NOTES & REMARKS: PIT LDCATED APPROXIMATELY 178 FT. MSSE FROM VELLHAR DEPTH TO GROUNDWATER. 210.27 NEAREST WATER STURE 27.000 NEAREST SUBFACE VATER. 210.20 NORCO BANKING SCORE: NORCO THE CLOSUPE STD. 5000 PPH SCOIL AND EXCAVATION DESCRIPTION: SOLITY STAND TO STLTY CARY NON TO SUGHTLY CHARGE SLIGHTLY MIST FLOW TO STLTY CARY NON TO SUGHTLY CHARGE SLIGHTLY MIST FLOW TO STIFF IND APPRICANT STAINING OR HC 90 OR DESCRIPTION EXCOUNTION, SUGHT HC ODOR DETECTED IN PIT BOTTOM OWN SAMPLE ID. LAB NO: WEIGHT (3) IML. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN METHOD ONLY. PIT PERIMETER N OVM RESULTS SOURCE IN METHOD. 23 IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN METHOD. 23 IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN METHOD. 23 IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN METHOD. 23 IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN METHOD. 23 IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN METHOD. 23 IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN METHOD. 23 IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN METHOD. 24 IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN M. FROM DILUTION READING CALC. PPM RESULTS SOURCE IN M. FROM DILUTION READING CALC. PPM RESULTS REPORT OF THE PM. FROM DILUTION READING CALC. PPM REPORT OF THE PM. FROM DILUTION READING CAL	OUAD/UNIT: SEC: \3	TWP: ZSA RNG: 5 W	PM: NY CNTY: KT	DATE FINISHED:	
DEPTH TO GROUNDVATER: 212 NEAREST VATER SOURCE 27.33 NEAREST SURFACE VALUE OF CHECK ONE. NMOCD RANKING SCORE: O NMOCD TOPH CLOSUPE STD. 5000 PPM SCIL AND EXCAVATION DESCRIPTION: SOIL MOSTLY OK. YELL. BOWN STLTY SAND TO STITY CLAY NON TO SUBHTLY CONCESSIVE, SUBHTLY MOIST, FLAM TO STIFF NO APPARENT STAINING OR HC OD OR DESCRIPED WIN EXCONATION, SUBHTLY ODER DESCRIPED IN PIT BOTTOM OWN SAMPLE ID LAB NO. WEIGHT (g) ML. FREON DILUTION READING CALC POPER OF THE PROPERTY OF THE	EXCAVATION APPROX. 25	FT. x 25 FT. x	Z3 FT. DEEP.	METHOD: LANDFAL	ruen
NMOCD FANKING SCORE: O NMOCD THE CLOSUPE STD 5000 PPM STELL TAN INSTALLED STELL TAN INSTALLED FIBERGLASS TANK INSTALLED SUMMER FOR APPARENT STANDING OR HC OD R SIGHTLY MISS TANK INSTALLED STANDING OF THE STANDING TO STIFTY APPARENT STANDING OR HC OD R STANDING ONLY FIELD 4181 CALCULATIONS FIELD 4181 CALCULATI	TITLD NOTEC & DEMAR	KS: DIT LUCATED APP	PONTMATELY 175	FT. N53 E FRO	M WELLHEAD
TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DILUTION READING CALC. ppm SCALE O FT PIT PERIMETER OVM RESULTS SAMPLE PROPPACE 10 17 2.0 2 18 2.0 3 2 19 2.0 3 2 19 2.0 3 2 19 2.0 3 2 19 2.0 3 2 19 2.0 4 2 18 0.0 5 2 25 12.3 LAB SAMPLES SAMPLE SAMPLES SAMPLE NAVEYSIS TIME OPESSED	NMOCD RANKING SCORE:	NMOCD TPH CLOSURE STD N DESCRIPTION:	5000 PPM	PIT ABANDONE STEEL TANK FIBERGLASS	ID INSTALLED FANK INSTALLED
OVM RESULTS SAMPLE FIELD FIELD FIELD OVM RESULTS SAMPLE FIELD OVM RESULTS A LAB SAMPLES SAMPLE	SCALE O FT	TIME SAMPLE I.D. LAB	FIFI D 418.1 CALCUL	ATIONS FREON DILUTION READIN	NG CALC. ppm
LAB SAMPLES SAMPLE ANALYSIS TIME (De 25' TPH 418.1 1000 PROSED)	A TOO WELL HEAD	RES SAMPLE 10 1	FIELD HEADSPACE PID (ppm) O. O O. O O. O O. O Z 3	A ,	
TRAVEL NOTES:	A	SAMPLE A	WALYSIS TIME H 418.1 1000		
TRAVEL NOTES. CALLOUT: ONSITE: ONSITE:	TRAVEL NOTES: CALLOU	•	ONSITE: 1 13 9	3	



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	5 @ 25'	Date Reported:	01-28-98
Laboratory Number:	C851	Date Sampled:	01-27-98
Chain of Custody No:	5716	Date Received:	01-27-98
Sample Matrix:	Soil	Date Extracted:	01-28-98
Preservative:	Cool	Date Analyzed:	01-28-98
Condition:	Cool and Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

14.0

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Jicarilla Contract 148-22 Separator Pit.

Deen P. Green

JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

8J 5Z S SUBMIT 1 COPY TO NATURAL RESOURCE DEPT
AND OIL & GAS ADMINISTRATION

PIT REMEDIATION AND CLOSURE REPORT

	(FOE) 226 0200
Operator: AMOCO PRODUCTION COMPANY	Telephone: (505)326-9200
Address: 200 Amoco Court, Farmington, N	IM 87401
Facility or Well Name: JICARILLA CON	STRACT 148 - 22
Location: Unit or Otr/Otr Sec M Sec 13 T25	5λ R 5ω County RIO ARRIBA
Pit Type: Separator Dehydrator Other	
Land Type: RANGE	
	26', width33', depth25'
can t thomas	
Reference: wellhead X,	other
Footage from reference:	12'
Direction from reference: 3	3 Degrees X East North X
	West South
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet (10 points) Greater than 100 feet (0 points)
Distance to Nearest Lake, Playa, or Watering Pond (Downgradient lakes, playas and livestock or wildlife watering ponds)	Less than 100 feet (10 points) Greater than 100 feet (0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To SurfaceWater: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
n.	RANKING SCORE (TOTAL POINTS):

Groundwater Sample: I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEGE AND BELIEF DATE SIGNATURE BUlly AFTER REVIEW OF THE PIT CLOSURE INFORMATION, PIT CLOSURE IS APPROVED IN ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE. APPROVED: YES X NO (REASON) DATE: 15-98

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	C.O.C. NO: <u>87525</u>
FIELD REPORT: CLOSURE VERIFICATION LOCATION: NAME: JICA. CONTR. 148 WELL #: ZZ PIT: SEP II QUAD/UNIT: M SEC: 13 TWP: ZSD RNG: SW PM: NM CNTY: RA ST: NM QTR/FUDTAGE: SW14 SW14 CONTRACTOR: P & S	PAGE No: of DATE STARTED: DATE FINISHED: ENVIRONMENTAL NV
EXCAVATION APPROX. 26 FT x 33 FT x 25 FT. DEEP. CUBIC DISPOSAL FACILITY: 02 -SITE REMEDIATION METHOLAND USE: RANGE LEASE: JIC 148 FOR	D: LANDFARM RMATION: CK/PC
TOTAL DI KATIKITA SCATE 22	E WATER:
SCALE O FT PIT PERIMETER 2	PROFILE
OVM RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1	33' A'
TRAVEL NOTES: CALLOUT: 5/12/98 - mar. ONSITE: 5/14/98	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client: Sample ID: Laboratory Number: Chain of Custody No: Sample Matrix: Preservative: Condition:	Blagg / AMOCO 2 @ 18' D277 5899 Soil Cool Cool and Intact	Project #: Date Reported: Date Sampled: Date Received: Date Extracted: Date Analyzed: Analysis Requested:	04034-10 05-15-98 05-14-98 05-14-98 05-15-98 05-15-98 8015 TPH
--	---	---	--

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	308	0.2
Diesel Range (C10 - C28)	80.8	0.1
Total Petroleum Hydrocarbons	389	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jicarilla Contract 148-22 Separator Pit (II).



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Chain of Custody: Sample Matrix: Preservative: Condition:	Blagg / AMOCO 2 @ 18' D277 5899 Soil Cool Cool & Intact	Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Date Extracted: Analysis Requested:	04034-10 05-15-98 05-14-98 05-14-98 05-15-98 05-15-98 BTEX
---	---	---	--

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
		.
Benzene	28.1	11.7
Toluene	48.9	11.1
Ethylbenzene	1,100	10.1
p,m-Xylene	2,560	14.4
o-Xylene	1,180	6.9
Total BTEX	4,920	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene Bromofluorobenzene	100 % 100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-82

USEPA, December 1996.

Comments:

Jicarilla Contract 148-22 Separator Pit (II).

		CH INC. way 64-3014 Mexico 87401	ENVIROTECH INC. 5796 U.S. Highway 64-3014 Farmington, New Mexico 87401 (505) 632-0615				
		Received by: (Signature)	20			ture)	Relinquished by: (Signature)
		Received by: (Signature)	- σ			ture)	Relinquished by: (Signature)
1.22-98 1418	R. alexan	Received by: (Signature)	Date Time R			lure)	Relinquished by: (Signature)
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		0					
PLESELV COOL	fles	<u>-</u> く	5012	1387	1000	0001 86/11/1	(S) @ 25'
		No Cont	Sample Matrix	Lab Number	Sample Time	Sample Date	Sample No./
		o. of cainers	10	01024-10		Sel	Milon
Remarks				Chain of Custody Tape No.			Sampler: (Signature)
			TRACT 148-22	TICAPULA CONTRACT		Amoco	Sweet.
	ANALYSIS/PARAMETERS		SEPARATIOR PIT	Project Location 3			Client/Project Name
		DY RECOR	CHAIN OF CUSTODY RECORD	C			

	Relinquished by: (Signature)	Relinquished by: (Signature)	Relinquished by: (Signature)						(2) @ 18' s/m/8 1145	Sample No./ Sample Sample Identification Date Time	Million US	Sampler: (Signature)	Since / Amoco	Client/Project Name	
									5 D277	Lab Number	91-45040	Chain of Custody Tape No.	JERRIUH CONTRACT	Project Location SEPAINTOR PIT	C
ENVIROT 57% U.S. Hig Farmington, Ne (505) 6			Date Time 5/4/98 1455						50/2	Sample Matrix	-10	No.	WTGCT 148-22	PARATOR AT (II)	CHAIN OF CUSTOUT RECORD
ENVIROTECH INC. 57% U.S. Highway 64-3014 Farmington, New Mexico 87401 (505) 632-0615	Received by: (Signature)	Received by: (Signature)	Received by: (Signature)	SAMPLE RECEIVED CO	3				\ \ \	878 (80	lo. of intainers)			OUT RECORD
			Date 8:148	COOL & MARCY DEAL				THEN Rus BA	17 TPH < 5000		MESEN: -ca	Remarks		ANALYSIS/PARAMETERS	
			Time Time					2	ppm		7000				

8J525 SUBMIT 1 COPY TO NATURAL RESOURCE DEPT AND OIL & GAS ADMINISTRATION

JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

ON-SITE SOIL REMEDIATION REPORT

Operator: AMOCO PRODUCTION	COMPANY	Telephone: (505) 326-9200
Address: 200 Amoco Court,		NM 87401
Facility or Well Name:	CONTRACT 1	48 - 22
Location: Unit or Qtr/Qtr Scc M	Sec_13_ T_2	SN R SW County PIO ARRIBA
Land Type: <u>PANBE</u>		
Date Remediation Started: 1.27	98	Date Completed://12/99
Remediation Method: Landfarmed		Approx. cubic yards <u>Boo</u>
Composted		
Other		
Depth To Groundwater:	(pts.)	Final Closure Sampling:
Distance to an Ephemeral Stream	(pts.)	Sampling Date: Time: Time:
Distance to Nearest Lake, Playa, or Watering Pond	(pts.)	Sample Results: Field Headspace (ppm)
Wellhead Protection Area:	(pts.)	TPH (ppm) 4.2 Method (80,5)
Distance To SurfaceWater:	(pts.)	Other
RANKING SCORE (TOTAL POIN	NTS):	
I HEREBY CERTIFY THAT THE INFO KNOWLEGE AND BELIEF	ORMATION ABOVI	E IS TRUE AND COMPLETE TO THE BEST OF MY
II ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	haw	NAME Buddy D. Shaw AND TITLE Environmental Coordinator
ACCORDANCE TO THE JICKNIEDA	Milione III	IATION, ON-SITE REMEDIATION IS APPROVED IN T CLOSURE ORDINANCE.
APPROVED: YES NO	(REASON)	
SIGNED: 4-= CM	DATE	: 3-31-99

BLAGG ENGINEERING, INC. LOCATION NO: 85525 CLIENT: _AMOCO P.O. BOX 87, BLOOMFIELD, NM 87413 C.O.C. NO: 6529 (505) 632-1199FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION DATE STARTED: 1 599 LOCATION: NAME: JICABILLA CONTRACT 148 WELL #: 22 PITS: SEP DATE FINISHED: 1/12/99 QUAD/UNIT: M SEC: 13 TWP: 25N RNG: 5W PM: NM CNTY: RA ST: NM ENVIRONMENTAL REP OTR/FOOTAGE: SW/4 SW/4 CONTRACTOR: P+S SOIL REMEDIATION: APPROX. CUBIC YARDAGE: 800 REMEDIATION SYSTEM: LANDFARM LIFT DEPTH (ft): /-z RANGE LAND USE: FIELD NOTES & REMARKS: DEPTH TO GROUNDWATER: > 100 NEAREST WATER SOURCE: > 1000 NEAREST SURFACE WATER: > 1000 NEAREST SURFACE WATER: NMOCD RANKING SCORE: ____ NMOCD TPH CLOSURE STD: <u>\$000</u> PPM DK. YELLOW GRANGE TO DEBROWN, NON CONESIVE, SLIGHTLY MOIST, LOOSE LARGE AREA OF STAINING GBSERVED, NO HE ODDE DETECTED. SAMPLING DEPTHS RANGE FROM 6" - 18" TOOK A SPT COMPOSITE SAMPLE FOR LAB ANALYSIS CUSED FIELD 418.1 CALCULATIONS WEIGHT (g) |mL. FREON | DILUTION | READING | CALC. ppm SAMP, TIME SAMPLE I.D. LAB No: SKETCH/SAMPLE LOCATIONS LANDFARM LAB SAMPLES AREA OVM RESULTS RESULTS SAMPLE ANALYSIS @ FIELD HEADSPACE PID (ppm) SAMPLE TPH (8015) 1400 8 LF-1 4.2 LF-1 0.0 **(D)** SCALE STAINED AREA. FT

ONSITE: 1 5 99

TRAVEL NOTES:

CALLOUT: _ 🔀



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client: Sample ID: Laboratory Number: Chain of Custody No: Sample Matrix: Preservative:	Blagg / AMOCO LF - 1 E469 6529 Soil Cool	Project #: Date Reported: Date Sampled: Date Received: Date Extracted: Date Analyzed:	04034-10 01-08-99 01-05-99 01-07-99 01-08-99 01-08-99
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3.8	0.2
Diesel Range (C10 - C28)	0.4	0.1
Total Petroleum Hydrocarbons	4.2	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jicarilla Contract 148 - 22 Landfarm. 5 Pt. Composite.

Analyst . Chiam

CHAIN OF CUSTODY RECORD

Date Time //7/99 0700 1.7.99 1/08 Sample Receipt Y N N/A Received Intact L	MEXICO 0/40	Farmington, New Mexico 6/401				
Z // 0 TH	•	5796 U.S. Highway 64				
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	1	Sample Matrix	Lab Number	Sample Time	Sample Date	Sample No./
Hemarks	o. of tainers	01-75040	Client No.			Sampler: REP
		SICARILLA CONTRACT 148-22	SKARILLA (000	BLAGG / AMOCO
METERS	ANALYSIS / PARAMETERS	Project Location LANDFARM	Project Location 2			Client / Project Name