

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator AMOCO PRODUCTION COMPANY Lease JICARILLA CONTRACT 146 Well No. 32
Location of Well: Unit A Sec. 10 Twp. 25 Rge. 5 County RIO ARRIBA

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	CHACRA	GAS	FLOW	TBG
Lower Completion	MESAVERDE	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 4-25-88	Length of time shut-in 5 days	SI press. psig 534	Stabilized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 4-25-88	Length of time shut-in 3 days	SI press. psig 538	Stabilized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (Hour, date) 4-28-88				Zone producing (Upper or Lower) Lower	
TIME (Hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
4/25/88	Day 1	530	530		Both zones SI
4/26/88	Day 2	530	530		Both zones SI
4/27/88	Day 3	535	538		Both zones SI
4/28/88	Day 4	534	538		Both zones SI
4/29/88	Day 5	536	442		Lower zone Flow
4/30/88	Day 6	538	418		Lower zone Flow

Production rate during test

Oil: 0 BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

JUL 05 1988

Original Signed by CHARLES GHOLSON

(Continue on reverse side)

RECEIVED
JUL 6 1988
OIL CON. DIV.
DIST. 3