

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

6. Lease Designation and Serial No.

Jicarilla Contract 146

8. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 146 32

9. API Well No.

3003922485

10. Field and Pool, or Exploratory Area

Otero Chacra/Blanco Mesaverde

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1110' FNL 810' FEL Sec. 10 T 25N R 5W Unit A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Downhole Commingle

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to downhole commingle the subject well per the attached procedure.  
(pending DHC order from NMOCD).

RECEIVED  
OCT 17 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe

Title Staff Assistant

Date 09-25-1995

(This space for Federal or State office use)

Chief, Lands and Mineral Resources

OCT 16 1995

Approved by

Title

Date

Conditions of approval, if any:

## SJOET Well Work Procedure

**Well Name:** Jicarilla Contract 146-32  
**Version:** #1  
**Date:** September 22, 1995  
**Budget:** Repair  
**Repair Type:** Mill up Packer and DHC

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### Objectives:

1. Mill up the production packer that is currently set between the Chacra and Mesaverde formations and downhole commingle the production from both zones.
  - 2.
  - 3.
- 

### Pertinent Information:

Location:	A10-25N-05W	Horizon:	MV/CK
County:	Rio Arriba	API #:	3003922485
State:	New Mexico	Engr:	Steve Smethie
Lease:	290466	Phone:	H--(303)770-2180
Well Flac:	842333		W-(303)830-5892

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### Economic Information:

APC WI:	100%	Prod. Before Repair:	53 MCFD
Estimated Cost:	\$40,000	Anticipated Prod.:	133 MCFD
Payout:	11 Months		
Max Cost -12 Mo. P.O.	\$44,000		
PV15:	\$M		
Max Cost PV15:	\$M		

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**Note:** Economics will be run on all projects that have a payout exceeding ONE year.

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### Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout: 5154
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs: 2940	Graneros:
Lewis Shale:	Dakota:
Cliff House: 4630	Morrison:

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### Bradenhead Test Information:

Test Date:	3/14/93	Tubing:	297	Casing:	368	BH:	30
Time	BH	CSG	INT	CSG			
5 min							
10 min							
15 min							

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Comments:

Suggested Procedure

1. Measure and record bradenhead, casing and tubing pressures.
2. Pull and lay down the 1-1/4" tubing landed at 3966' from the Chacra side. Unseat from the packer set at 4135' and TOOH and lay down the 2-1/16" tubing landed at 5366' on the Mesaverde side.
3. Inspect/rabbit and pickup 2-3/8" tubing.
4. Mill out the packer set at 4135' utilizing air.
5. TIH with bit and scraper. Clean out wellbore to 5400' utilizing air.
6. TIH with muleshoe, seating nipple and inspected 2-3/8" tubing. Set a plunger stop and spring in the seating nipple. Land the tubing intake at 5386'.
7. Broach the tubing and swab the well in if necessary.
8. Return to production with plunger lift.