UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Jicarilla Contract 146
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different esservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas well de other	Jicarilla Contract 146
Well Well Other	9. WELL NO. 10 10 10 10 10 10 10 10 10 10 10 10 10
2. NAME OF OPERATOR	36 REST A A 2 3
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Otero Chacra/Gonzales Mesaverde
501 Airport Drive, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, NE/4, Section 4
below.)	T25N, R5W-
AT SURFACE: 840 FNL x 1030 FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba NM
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22486
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECLIFET FOR ADDROVAL TO SUBSECUENT DETECT OF	6615' GL
REQUEST FOR APPROVAL TO: SUBSECUENT REPORT OF: TEST WATER SHUT-OFF	
FRACTURE TREAT	
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF	
REPAIR WELL	
MULTIPLE COMPLETE GEOLOGICAL SURVEY CHANGE ZONES	
(other) Spud and Set Casing	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertinent to this work.)*	
Spudded a 12 1/4" hole on 10-6-80 and drilled to 300'. Set 8 5/8" 24# surface	
casing at 300' on 10-7-80, and cemented with 315 sx of class "B" neat cement	
Containing 2% CaCl2. Good cement was circulated to the surface. Drilled a	
7 7/8" hole to a TD of 5379'. Set 5 1/2" 15.5# production casing at 5379', on	
10-18-80, and cemented in two stages.	
1) Used 300 sx of class "B" neat cement containing 2% CaCl2. Good cement	
was circulated to the surface.	
2) Used 450 sx of class "B" neat cement containing 65/35 POZ, 6% gel, 2#	
medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with	
100 sx of class "B" neat cement. Good cement	was circulated to the surface.
The DV tool was set at 4027'.	
The rig was released on 10-18-80.	
The rig was released on 10-18-80. Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. Thereby certify that the foregoing is true and correct	
	11 / 00 4 3 3 3
SIGNED Original Signed By TITLE Dist. Admin. Supvrente 11-4-80 E. E. SVOBODA	
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

*See Instructions on Reverse Side