

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

96 APR 22
310 ALBUQUERQUE, N.M.

5. Lease Designation and Serial No.
Jicarilla Contract 146

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla Contract 146 36

9. API Well No.
3003922486

10. Field and Pool, or Exploratory Area
Otero Chacra/Blanco Mesaverde

11. County or Parish, State
Rio Arriba New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Patty Haeefe

3. Address and Telephone No.
P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
840' FNL 1030' FEL Sec. 4 T 25N R 5W Unit A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Bradenhead, DHC
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed the following work:

MIRUSU 3/29/96. Set RBP 2500'. Cap with 10' of sand.. Pressure test casing to 1000 psi, held ok. Run CBL 100-2193'. TOC 813'. Perforated at 800' with 2 shots. Cemented 13-800' with 260' Class B cement, 15.6 ppg. Dispace with 12 bbls when cement locked up, took pressure to 1500 psi and left top of cement at 452'. Drill out 452-848'. Pressure test casing to 500 psi, failed. Spotted 25 sx Class B cement at 863'. Squeezed down casing 1500 psi, displaced 1/2 bbl into formation. Drill out 649-868'. Pressure test casing 500 psi, ok. Circulate sand off RBP, swabbed water out of casing and pulled out of hole. Mill out packer 4050-4055', circulate clean. Cleanout 5285-5311'. Kicked off well. Swab and flow well. RDMOSU 4/11/96.

RECEIVED
MAY 10 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Title Staff Assistant Date 04-18-1996

(This space for Federal or State office use)

Approved by Robert Kent Title for Chief, Lands and Mineral Resources Date MAY 9 1996

Conditions of approval, if any: