

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DAY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

3. Name of Operator

Jerome P. McHugh Jr.

4. Address of Operator

P O Box 208, Farmington, NM 87401

5. Location of Well

UNIT LETTER E LOCATED 1850' FEET FROM THE North LINE AND 790' FEET FROM West LINE OF SEC. 17 TWP. 24N REC. 2W NMPM

6. County

Rio Arriba

15. Date Spudded

10-30-80

16. Date T.D. Reached

11-8-80

17. Date Compl. (Ready to Prod.)

12-11-80

18. Elevations (IF, RAB, RT, CR, etc.)

7096' G.L.

19. Elev. Casinghead

20. Total Depth

3200'

21. Plug Back T.D.

22. If Multiple Compl., How Many

single

23. Intervals Drilled By

Rotary Tools

Cable Tools

TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

3093 - open end

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

Density & Neutron B.C., IES, 3-D Velocity, Dual Induction

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	26#	144' GL	9-3/4"	60 sx	---
4 1/2"	10.5#	3198' GL		150 sx 50-50 pos + 75 sx	
				class "B"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					1 1/4"	3073' GL	

31. Perforation Record (Interval, size and number)

3093, 95, 97, 99, 3113, 15, 3150, 3122, 26,
28, 30, 32, 34, 36 16 holes, 3-1/8"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See Sundry Notice of 1-8-81 for details.

33. PRODUCTION

Date First Production --- Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Hbl.	Gas - Oil Ratio
12-18-80	3	3/2"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Hbl.	Oil Gravity - API (Corr.)	
817 psig	822 psig			589 AOF			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Thomas A. Dugan
Thomas A. Dugan

Agent

DATE

1-10-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and earth-resistivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depth reports shall be measured depth. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, intervals from 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	2850'	T. Penn. "B" _____
T. Sult _____	T. Strawn _____	T. Kirtland-Fruitland _____	2940'K	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	3022'Fr	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	2983'PG	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____		T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation