_]				30-139	-22494
NO. OF COPIES RECEIVED	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				CLTI
SANTA FE	NEW.	NEW MEXICO OF CONDER WITHOUT COMMISSION				5
FILE					5A. Indicate	Type of Lease
U.S.G.S.					STATE	FEE X
LAND OFFICE					.5. State Oil &	Gas Lease No.
OPERATOR					·······	mmmm
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					7. Unit Agree	ement Name
1a. Type of Work					, our rigital	
DRILL X		DEEPEN PLUG BACK				ease Name
b. Type of Well			SINGLE MU	LTIPLE	Jo Ann	's Jewel
OIL GAS WELL X 2. Name of Operator	OTHER		ZONE L	ZONE	9. Well No.	3 001101
					#2	
Jerome P. McHugh 3. Address of Operator						Pool, or Wildcat
P. O. Box 208, Farmington, New Mexico 87401						n P.C
4. Location of Well UNIT LETTER L LOCATED 1790 FEET FROM THE South LINE					THIT	
UNIT LETTER	Loc.	ATED	A /			
AND 700 FEET FROM T	HE WOCT LINE	E OF SEC. 17	TWP. 24 /V RGE. 2W	нмрм	MAH	41111111111
THITTINI THE					12, County	
					Rio Arri	ba ()))))))
				777777	777777	20. Rotary or C.T.
				19A. Formatio		
			3240	<u>Pictured</u>	Cliffs	Rotary
21. Elevations (Show whether DF, 6	(T, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor James Drilling		ÄSAP	Date Work will start
7170' G.L.			ouncs billing			
23.	P	ROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS O				F CEMENT	EST. TOP
12-1/2"	8-5/8" 4-1/2"	24# 10.5#	90' 3240'	60 225		Surface Surface
6-1/4"	4-1/2"	10.5#	3240	223		Jul lace
		ı Zice e	. If productiv	nlan	to run 4	-1/2" casing
Drill with mud to test Pictured Cliff formation. If productive, plan to run 4-1/2" casing to T.D. Selectively perforate, frac, cleanout after frac, run tubing and put well on						
production. Plan to use hydraulic blowout preventer - Bag type.						
production. Plan to	o use nyarauii	C plowout bie	vencer bag cyp			
U-11 hard acuinment						CPFD
Well head equipment Well head equipment	1000# working	pressure, no	n-flanged.		- / RI	1.HIM
well head equipment	1000# WOTKING	p, 655 a, 63	y		/	PLIALVI
Gas Not Dedicated.		_			SEF	
das Not bedreated.		APPROVAL VALID	.=		011	2 1980 DN. COM.
	FO	R 90 DAYS UNLES	iS - n		13.2 00	DN. COM
	DRI	LLING COMMENCE	:D,		DIS	ST. 3
		12-1-81				
	EXPIRES	12-1-80				
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC						
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					_	
Signed Merman (-	_{Title} Agent			Date8	-28-80
Sherman E. Duga (This space for S	rate Use!				 · · · · · · · · · · · · ·	
(I his space for Si	ince use)	<u>SU</u> PERV	ISOR DISTRICT # 3			0.4000
5,1	S Charge	- ·	· · · · · · · · · · · · · · · · · · ·		DATE SF!	o 9 10 2 0

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Jo Ann's Jewel Jerome P. McHugh Range County Township Section Rio Arriba 24 North 2 West 17 Actual Footage Location of Well: West 790 South 1790 line feet from the line and feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. 7170 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ ☐ No ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Sherman E. Dugan Position Agent Company Dugan Production Corp. 8-28-80 17 Sec. 790 27, 1980 1790' gistered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover, L.S.

2000

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