

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED  
FEB 17 1999

OIL CON. DIV.  
DIST. 3

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
AMOCO PRODUCTION COMPANY

Attention:  
Pat Archuleta

3. Address and Telephone No.  
P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

970' FSL 1120' FEL Sec. 10 T 25N R 5W UNIT P

5. Lease Designation and Serial No.

Jicarilla Contract 146

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. BBL or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 146 #33

9. API Well No.

3003922521

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Otero Chacra

11. County or Parish, State

RIO ARRIBA NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

BP Amoco requests permission to plug and abandon this well per the attached procedures.

If you have any questions contact Jan Ray at (505) 326-9281.

RECEIVED  
PLM  
99 JUN 26 AM 9:41  
OIL CONSERVATION, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

*Pat Archuleta*

Title

Staff Assistant

Date

01-25-1999

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

*Don C. Smith*

Title

Lands and Mineral Resources

Date

FEB 12 1999

restoration in attached ltr.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

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**Well Name: Jicarilla Contract 146 33**

**Original Completion: 10/81**

**TD = 5,620'**

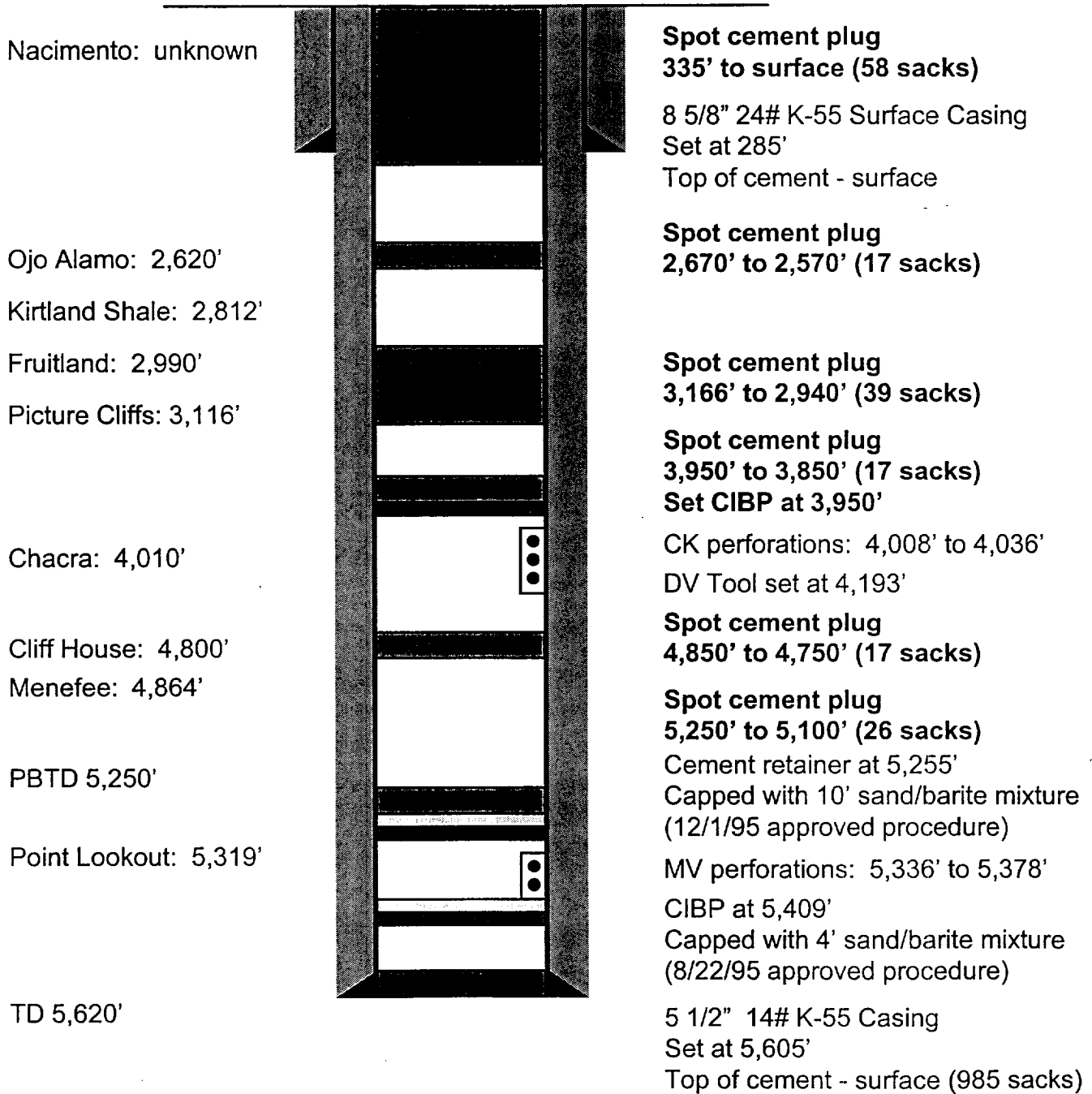
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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. Pickup approximately 1200' of 2 3/8" tubing work string and add to existing 2 3/8" tubing set at 4036'. TIH to 5250', which is above cement retainer installed January, 1996 at 5255' and capped with 10' sand/barite mixture (approved BLM procedure dated 12/1/95). Spot cement plug from 5250' to 5100' (26 sacks). TOH and wait on cement. TIH and tag plug. TOH to 4850', spot cement plug from 4850' to 4750' (17 sacks). TOH, TIH with CIBP and set at 3950' to isolate Chacra perforations. Test casing integrity to 500 psi. Spot cement plug from 3950' to 3850' (17 sacks). TOH to 3166', spot cement plug from 3166' to 2940' (39 sacks). TOH to 2670', spot cement plug from 2670' to 2570' (17 sacks). TOH to 335', spot cement plug from 335' to surface (58 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to Red Immell or Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

## Jicarilla Contract 146 33

P10 T25N-R5W, 970' FSL, 1120' FEL  
API 3003922521  
Federal

### Proposed PXA Wellbore Schematic



Not to scale

12/10/98  
jkr

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Amoco Production Co. Well Name Jic 146 #33

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :

A cement plug needs to be placed from 1282' to 1382' to cover the estimated top of the Nacimiento (1332').