

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

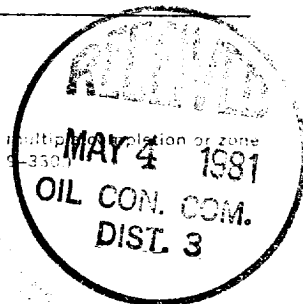
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1070' FNL x 1750' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Spud and Set Casing</u> | |

5. LEASE
Jicarilla Contract 146
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Contract 146
9. WELL NO.
37
10. FIELD OR WILDCAT NAME
Gonzales Mesaverde/Otero Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4, NW/4, Section 4, T25N, R5W
12. COUNTY OR PARISH: 13. STATE
Rio Arriba NM
14. API NO.
30-039-22523
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6601' GL

(NOTE: Report results of multiple completion or zone change on Form 9-350.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12 1/4" hole on 12-18-80 and drilled to 285'. Set 8 5/8" 24# surface casing at 285' on 12-18-80, and cemented with 315 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 5376. Set 4 1/2" 15.5# production casing at 5376', on 12-29-80, and cemented in two stages.

1) Used 360 sx of class "B" neat cement containing 65/35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement.

2) Used 550 sx of class "B" neat cement containing 65/35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. The DV tool was set at 3900. The rig was released on 12-29-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED E. E. SYCRODA TITLE Dist. Admin. Supvr DATE 4-29-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 01 1981

FARMINGTON DISTRICT

BY [Signature]