Jicarilla Contract 148

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to ceepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
reservoir, dae nothin 3-331-6 for such proposation,	8. FARM OR LEASE NAME
1. oil gas well described with gas well well gas other	Jicarilla Contract 148 9. WELL NO.
2. NAME OF OPERATOR	25
Amoco Production Company	10. FIELD OR WILDCAT NAME Pictured
3. ADDRESS OF OPERATOR	Otero Chacra/South Blanco Cliffs
501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NE/4, NE/4, Section 15
below.) AT SURFACE: 1120' FNL x 1120' FEL	T25N, R5W
AT SURFACE: 1120 FNE X 1120 FEE AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	Rio Arriba NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	30-039-22525
ş	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7002'-GL
TEST WATER SHUT-OFF	
	en de la companya de
SHOOT OR ACIDIZE U U MAR 1	(NOTE: Report esults of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
	STATE SHRVEY
MULTIPLE COMPLETE	The Control of the Co
	The second secon
(other) Spud and Set Casing	3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	firectionally drilled, give subsurface locations and
Spudded a 12 1/4" hole on 12-10-80 and drille	d to 300'. Set 8 5/8" 24# surface
casing at 300' on 12-10-80, and cemented with 315 sx of class "B" neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a	
7 7/8" hole to a TD of 4274'. Set 5 1/2" 14# production casing at 4274', on	
12-16-80, and cemented in two stages.	
1) Used 210 sy of class "B" neat cement containing 2% CaCl2.	
2) Used 560 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium	
tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100	
sx of class "B" neat cement. No cement was c	irculated to the surface.
The DV tool was set at 3424.	
The rig was released on 12-16-80. Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED F. E. S. S. S. S. TITLE Dist. Admin. Supvr _{DATE} 3/10/81	
SIGNED THE BISC. Mantite Super BATE STOTOT	
(This space for Federal or State office use)	

NMOCC

*See Instructions on Reverse Side

MAR 17 1381