Form Approved. Budget Bureau No. 42-R1424

HNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Jic. Cont. 10
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	Jicarilla - Apache
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil	Jicarilla "L"
1. oil gas W other	9. WELL NO.
2. NAME OF OPERATOR	6-E
Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Suite 020, Kysar Building	Basin Dakota
300 W. Arrington, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 34 T25N R5W
AT SURFACE: 1580' FSL & 1600' FEL (NW SE)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. ATTIO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER BRITE	6765' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	0103 UK
TEST WATER SHUT-OFF FRACTURE TREAT	A COLUMN
SHOOT OR ACIDIZE	OF THE PROPERTY OF THE PROPERT
REPAIR WELL	(NOTE: Report lesuits of muli la marbitation or zone
PULL OR ALTER CASING \[\bigcup \limits_{\text{in}} \\ \bigcup \limits_{\text{in}} \\ \bigcup \limits_{\text{in}} \\ \bigcup \\ \bigcup \limits_{\text{in}} \\ \bigcup \\ \bigcu	change on Form 9-330.)
MULTIPLE COMPLETE	MAR 10 1981
CHANGE ZONES	Januar Company
ABANDON*	OIL CON. COM.
(other)	\ DIST. 3 /
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is d	lirectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertiner	nt to this work.)*
- 0 11 1 101 H 1 2 - 1 0 00 D M 0/07/01 Dw	illed to 2701 Coment sinculates
1. Spudded 124" hole at 2:00 P.M., 2/27/81. Dr	Tilled to 3/0. Cement Circulated
2. Ran 8 joints (322.48') of new 8 5/8", 23#, K	(-55, R-3, ord. Stat Casing.
3. Set and cemented at 334.48KB.	
4. Cemented with 325 sx. Class "B" cement and 2	% Calcium Chioride.
5. Plug down at 12:30 A.M., 2/28/81.	
6. Circulation good throughout job. Circulated	l 11 bbls. cement.
7. Check water shut-off at 600# with 8", 4000 S	Geries Shaffer Blow-out Preventer.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. Lhereby certify that the foregoing is true and correct	
Exploration/L	Development
SIGNED HIMAU I WILLIA TITLE Superintender	nt DATE March 3, 1981 CORD
(This space for Federal or State of	fice use)
	VCPL,
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	MAR 9 10

*See Instructions on Reverse Side