

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR Supron Energy Corp. % John H. Hill, et al	
PRODUCTION OFFICE Operator	
Address Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name Jicarilla "L"		6-E	Basin Dakota	State, Federal or Fee Federal	JIC. Cont 10
Location					
Unit Letter J ; 1580 Feet From The South Line and 1600 Feet From The East					
Line of Section 34 Township 25 North Range 5 West , NMPM, Rio Arriba County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Plateau Oil Company	P.O. Box 108; Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Gas Co. of New Mexico	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, New Mexico Attn: Stella Whitiaker	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 34 Twp. 25 Rge. 5	Is gas actually connected?	When
		No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			(X)	(X)					
Date Spudded 2/27/81	Date Compl. Ready to Prod. 4/29/81	Total Depth 8500		P.B.T.D. 7495'					
Elevations (D _h 3, RT, CR, etc.) 6765' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7142		Tubing Depth 7096'					
Perforations 7142, 43, 44, 45, 46, 53, 54, 55, 56, 75, 76, 77, 78, 79, 80, 81, 82, 88, 89, 90, 91, 92, 93		Depth Casing Shoe 8494'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12 1/4"	8 5/8"	334'		325 sx. Class B					
7-7/8"	5 1/2"	8494'		1579 sx. Class B					
	1 1/2"	7096'							

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)		Choke Size	
1895	3 hrs.	754		75	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				
Back Pressure	148				

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 18 _____	
for John H. Hill, et al		Original Signed by FRANK T. CHAVEZ	
on behalf of Supron Energy Corp.		BY _____	
Drilling & Production Manager		SUPERVISOR DISTRICT # 3	
(Signature)		TITLE _____	
5/19/81		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.	
		Separate Form C-104 must be filed for each pool in multiple completed wells.	