

OIL CONSERVATION DIVISION

Form C-104
Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Union Texas Petroleum Corporation

Address

1860 Lincoln Street, Suite 1010; Denver, Colorado 80295

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

AUG 18 1982

OIL CON. COM.
DIST. 3If change of ownership give name
and address of previous owner

Supron Energy Corporation; P. O. Box 808; Farmington, NM 87401

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "L"	Well No. 6-E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. FED-Contract 10
Location Unit Letter J 1580 Feet From The South Line and 1600 Feet From The East Line of Section 34 Township 25 North Range 5 West NMPM; Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P. O. Box 489; Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	P. O. Box 1899; Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 34 25N 5W
Is gas actually connected?	When No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rudy D. Motto (Signature)
Field Operations Manager
(Title)
August 13, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or ownership.

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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AND
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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator

Union Texas Petroleum Corporation

Address

1860 Lincoln Street, Suite 1010; Denver, Colorado 80295

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Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

Supron Energy Corporation; P. O. Box 808; Farmington, NM 87401

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Jicarilla "L"	6-E	Otero Chacra	State, Federal or Fee FED	Jic Con
Location				
Unit Letter J	1580	Feet From The South	Line and 1600	Feet From The East
Line of Section 34	Township 25 North	Range 5 West	NMPM, Rio Arriba	County

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		Is gas actually connected? When

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Perforations						Depth Casing Shoe		

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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Rudy D. Motto

(Signature)

Field Operations Manager

(Title)

August 17, 1982

OIL CONSERVATION DIVISION

APPROVED

BY

Original Signed by FRANK T. CHAVEZ

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able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
Well name or number, of Transporter, or other such change of condition