Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OU NO DIEZOS REL, AZON, 1411 T. 115	T	OTRA	NSP	ORT OIL	AND NAT	URAL GA	4S	<b>E</b>				
Decision  Mobil Producing TX. & N.M.	Inc., Thru	its Ag	ent M	lobil Expl.	& Prod.	U.s. Inc.	Well A	.Pi No.				
Address	Texas 79											
		702			Othe	t (Please expla	zin)					
leason(s) for Filing (Check proper box)	· •	Change in	Transp	orter of:			NL/CONDE		THER TO G	ARY		
Recompletion	OI ON Day Gas						WILLIAMS ENERGY EFF. 6-1-90					
Change is Operator	Caninghead	Gas 🔲	Conde	nate 🗌								
change of operator give name												
ad address of previous operator												
I. DESCRIPTION OF WELL	L AND LEA	SE					1					
Lease Name Well No. Pool Name, Includi								Kind of Lease FED Lease No. State, Federal or Fee 07891				
LINDRITH B UNIT 11 LINDRITH GAL					LUP-DAKOTA, WEST							
Unit LetterM	:86	0	Feet I	rom The	South Line	and _885	Fe	et From The _	West_	Line		
	hip 24-N		Range	3-W	, NA	(PM, RIO A	RRIBA			County		
					0.1							
II. DESIGNATION OF TRA	NSPORTE	R OF O	IL A	ND NATU	RAL GAS	addrass to w	hich approved	come of this fo	orm is to be se	ent)		
Name of Authorized Transporter of Oil	1 X 1	or Conde	SME		REPUBLIC	PLAZA.3	70 17 ST.	STE 5300	DENVER C	0.80202		
GARY-WILLIAMS ENERGY COR					REPUBLIC PLAZA, 370 17 ST. STE 5300 DENVER CO. 80202  Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas EL PASO NATURAL GAS CO					P.O. BOX 1492, EL PASO,TX 79978							
if well produces oil or liquids,		Sec.	Twp.	Rge.	is gas actually		When					
ive location of tanks.			<u> </u>		 							
thus production is commingled with th	at from any other	er lease or	pool, g	ave communati	ing order num	жа:						
V. COMPLETION DATA		lou Wat		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	on - (X)	Oil Wel	¹ ¦	Cas Well	1	1	2			i		
Date Spudded		Date Compl. Ready to Prod.			Total Depth	l	<b>-</b>	P.B.T.D.				
Date Shroom	J											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Form				on	Top Oil/Gas	Pay		Tubing Depth				
								Depth Casing Shoe				
Perforations								Depui Casi	ng Snice			
TUBING, CASING AND								SACKS CEMENT				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					<u> </u>			<del></del> -				
					<del> </del>			+				
					<del> </del>			<del> </del>				
TO THE PARTY AND DEAL	ECT FOD A	HOW	ARI	F.		<del>-</del>						
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FUR A	ani walum	e of loa	d oil and mus	i be equal to o	exceed top at	lowable for th	is depth or be	for full 24 ho	ws.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		. 0, .00		Producing M	ethod (Flow, p	oump, gas lift.	elc.)				
Date blue teem Oil Knn to Jame	Date of 10	Date of Test				مُنَاهُ فَمَنِّهُ مُنَّ	. <del>573 . 2 . 2 . 2</del> .	~, ~ <b></b>				
Length of Test	Tubing Pre	SELITE			Casing Press	ure .	let	Choke Size	;			
Danger of 100												
Actual Prod. During Test	Oil - Bbis.				Water - Boli	. <u>u</u>		Gas-MCF				
•						<del>_</del>	<u>نا دل به ب</u>					
CAC WELL						Oli Ca						
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	neste/MMCE	icy a	Gravity of	Condensate			
WINNE LIGHT TEN - MICLIN	Lugu. G	Lugui or i va				f.)	131. S					
Testing Method (pitot, back pr.)	ethod (pitot, back pr.) Tubing Pressure (Shut-in)					eure (Shut-in)		Choke Siz	е			
VI. OPERATOR CERTIF	TCATE OF	COM	PI I	NCE				/A TION	DIVICI	ON.		
Thereby certify that the rules and re	egulations of the	Oil Cons	ervatio	0		OIL CO	NSERV					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								JUN	1 1 1990	}		
is true and complete to the best of t	my knowledge a	ind belief.			Dat	e Approv	ed					
						• •			$\sim$ 1	/		
Mulan 2000			<u> </u>	10 1 Th 10 1	By.		7	<u> </u>	Thom	<u> </u>		
Signature		* *.a.	N 1243	** مودي	59.		611	PERVISO	A DIST	ICT #3		
SHIRLEY TODD			Tid	<u> </u>	Title	•	30	PENTIOL	/i1			
Printed Name 6-8-90		(915)			11 110	<del></del>		<del></del>				
Date			elephoc									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells

