

6 - USGS

1 - McHugh

1 - File

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 970' FNL - 1850' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) _____

SUBSEQUENT REPORT OF:

☒☐☐☐☐☐☐☐5. LEASE
NM 23034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Big Hit

9. WELL NO.

#12

10. FIELD OR WILDCAT NAME *Under*Gavilan Pictured Cliff *Nacimiento*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12 T24N R2W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7368' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report for perfs, 12-19-80.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Thomas A. Dugan* TITLE Agent DATE 12-30-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT

NM000

JEROME P. McHugh
Big Hit #12
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12-19-80 Move in and rig up MTK Inc.; rig up Jetronics Inc. Run GR-CCL correlation log from 3491'-2200'. Perforate Nacimiento formation (w/ 3-1/8" hollow carrier gun) at 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402; total of 13 holes. Ran 75 jts. 1-1/4" 2.4# V-55 10 Rd EUE tubing; T.E. 2428.04' set at 2427'.

12-20-80 Rig up to swab; swabbing from 9:30 a.m. to 11:30 a.m. Well began unloading fluid by itself; well blew dry, making approx. 1500 MCF/day of gas (very dry). Shut in for I.P.