

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Fed. N.M. 03010

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
VISTA RESOURCES, INC.

3. ADDRESS OF OPERATOR Alb. N.M.
800 Rio Grande Blvd. N.W. Ste. 10 -87104

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2510' FSL 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☒
☒
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☐
☐
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(NOTE: Report results of multiple completion or change on Form 9-330.)

RECEIVED

AUG 06 1982

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up Dowell. Frac treated down 4 1/2" csg as follows:

Gals.	Fluid	Prop	Conc(ppg)	Totals	Rate(BPM)	Pumping press. (
500	15% HCL				10	0
5000	2% HCL				10-15	0 - 2700
5000	YF4PSD(Pad)				21	
5000	YF4PSD	100mesh	2	10000	22	3200-2800
10000	"	20/40	1	10000	22	2700/2800
10000	"	20/40	2	20000	22	2700
10000	"	20/40	3	30000	22	2600

Flushed to perfs w/ 1% KCl.
Total fluid pumped 1192 BBLS.
Total sand : 10000 lbs 100 mesh
60000 lbs 20/40

Avg rate: 22 BPM
Max. press: 3300 psig
Avg press: 2800 psig
Final press: 2900 psig
ISDP: 2200 psig
15 min : 2150 psig

ONSITP = 1300 psig

Blew down pressure in 3 hours to run tbq. Ran tbq and reversed out 15 feet of sand below bottom perf. to CIBP @ 6935'.
Landed tbq w/SN @ 6850.
Removed BOP and nipped up wellhead. Started flowing full 2" stream of fluid to pit thru 3/4" choke wide open. Continued flowing throughout remainder of day.

Had flammable GTS during flow period. SION

Job complete: 12 noon
Left well shut in overnight

Subsurface Safety Valve: Manu. and Type _____

Set @ _____

18. I hereby certify that the foregoing is true and correct

SIGNED C. D. GRITZ TITLE Sec. - Treas. DATE 8/4/82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

NMOCC

AUG 10 1982

*See Instructions on Reverse Side

BY

Washington District

