ENERGY AND MINERALS DEPARTMENT DISTRIBUTION
SANTA FE
FILE 1.

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALLOWABLE AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
1.	Operation Office Amoco Production Company								
	Address								
	501 Airport Drive, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)								
	Reusan(s) for filing (Check proper box) New Well X Change in Transporter of:								
	Recompletion Cil Dry Gas								
	Change in Ownership Casinghead Gas Condensate								
	If change of ownership give name and address of previous owner						<u>-</u>	·	
IJ.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool !	Name, Including F	ormation	Kind of Leas	•		Lease No.	
	Jicarilla Contract 148		<u> </u>	Pictured Cliffs	State, Federa	l or Fee	Indian	Jicarilla Contrac 148	
	Unit Letter H; 1	850 Feet From The	North Lin	se and	Feet From '	The	East		
	Line of Section 14 To	waship 25N	Range E	W , NMPM	, Rio A	rriba		County	
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil								
	Name of Authorized Transporter of Ca	Address (Give address to which approved copy of this form is to be sent)							
	Northwest Pipeline Cor			P. O. Box 90, Farmington, NM 87401					
	If well produces oil or liquids, que location of tanks.			Is gas actually connecte NO	en .				
	If this production is commingled wi	ith that from any othe	r lease or pool,	give commingling order	number:				
Υ·	COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res	v. Diff. Resiv.	
	Designate Type of Completi	on = (X) :	X	X !		1 . 1			
	Date Spudded	Date Compl. Ready to	o Prod.	Total Depth		P.B.T.D.			
	4-15-82	5-21-82 Name of Producing Formation		4192 Top Oil/Gas Pay		Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation 6930 GL Pictured Cliffs			3186'		3190'			
	Perforations 3186'-3214 - Pictured Cliffs					Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TU		DEPTH SET		s	ACKS CEME	ENT	
	12-1/4"	8-5	8-5/8''		331'		315 sx		
	7-7/8"	5-1	./2"	4192 '		ļ	980 sx	!	
		1-1/4"		3190					
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks Date of Test			Producing Method (Fiou	i, eic.)				
				Casing Pressure	Choke Spile				
	Length of Test	I uping Piessure	Tubing Pressure		Creating Pressure		Marchan		
	Actual Pred. During Test	Oii-Sbls.		Water - Bols.		Gas MOF JUN 22 HOL			
				10	il Cor.	3 1			
	GAS WELL Actual Prod. Test-MCF/D Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate			
		•							
	825 Testing Method (pitot, back pr.)	3 hours Tubing Pressure(shut-in) 254 PSIG		Casing Pressure (Shut-in) 254 PSTG		Choke Size			
١	back pressure 254 PSIG CERTIFICATE OF COMPLIANCE				NISERVAT	וטא חועו	SION		
71.	CERTIFICATE OF COMPLIANCE			7-13-82 012 0		1914-19	0.014		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			254 PSIG 75" OIL CONSERVATION DIVISION APPROVED Original Signed by STATE OF A VET SUPERVISOR DISTRICT # 3					
				TITLE					
	Original Signed By B.T. Roberson			This form is to	be filed in c	able for a	nawly drille	d or despened	
	Administrative Sup (Ti	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.							
	6-16-82 (Date)			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
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well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.