

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

B.F.

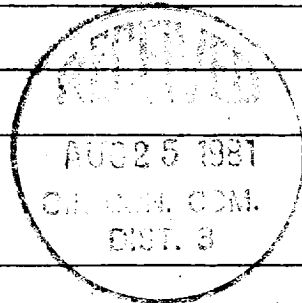
Operator Elliott Oil Company

Address P. O. Box 1355 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership Other (Please explain)

Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate

(Change of ownership give name and address of previous owner)



DESCRIPTION OF WELL AND LEASE

Lease Name Ora Well No. #1 Pool Name Ogito - Gul - Dakota Including Formation Blanco Mesa Verde Kind of Lease State, Federal or Fee Federal Lease No.

Location Unit Letter E ; 1520 Feet From The N Line and 790 Feet From The W

Line of Section 21 Township 25N Range 3W , NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Giant Refining Company Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico

Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978

If well produces oil or liquids, give location of tanks. Unit E Sec. 21 Twp. 25N Rge. 3W Is gas actually connected? NO When as soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X					

Date Spudded 1/26/81 Date Compl. Ready to Prod. 6/10/81 Total Depth 8289 P.B.T.D. 8242

Elevations (DF, RKB, RT, GR, etc.) 7394 KB Name of Producing Formation Gallup Mesa Verde Dakota Top Oil/Gas Pay Gallup 7183 KMV 6008 Dakota 8064 Tubing Depth 8071

Perforations KMV 6008 - 6142 Gallup 7183 - 7416 Dakota 8064 - 8235 Depth Casing Shoe 8286

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4</u>	<u>9 5/8</u>	<u>272</u>	<u>140 sks</u>
<u>8 3/4</u>	<u>7</u>	<u>6238</u>	<u>600 sks</u>
<u>6 1/4 Liner</u>	<u>4 1/2</u>	<u>8286</u>	<u>350 sks</u>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/5/81 Date of Test 6/19/81 Producing Method (Flow, pump, gas lift, etc.) Flow

Length of Test 24 hrs. Tubing Pressure 275# Casing Pressure 900# Choke Size 16/64

Actual Prod. During Test Oil - Bbls. 20 Water - Bbls. 40 (Frac) Gas - MCF 500

GAS WELL

Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MCF _____ Gravity of Condensate _____

Testing Method (pilot, back pr.) _____ Tubing Pressure (Shut-in) 7 day SI 576# Casing Pressure (Shut-in) 7 day SI 1571# Choke Size _____

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Frank O. Elliott (Signature)
 Operator (Title)
 August 24, 1981 (Date)

OIL CONSERVATION COMMISSION

APPROVED SEP. 24 1981

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. State Forms C-104 must be filed for each pool in multiple wells.

