

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Cotton Petroleum Corporation
3. ADDRESS OF OPERATOR
717 17th St., Suite 2200, Denver, Co 80202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1900' FSL & 1660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐

(other) Gallup Test

SUBSEQUENT REPORT OF

1	2	3	4	5	6	7
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5. LEASE
Contract 127
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME
Apache
9. WELL NO.
134
10. FIELD OR WILDCAT NAME
Lindrith Gallup Dakota West
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Section 10-T24N-R4W
12. COUNTY OR PARISH | 13. STATE
Rio Arriba | New Mexico
14. API NO.
30-039-22658
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6752' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was performed to test the Gallup formation:

- 5-8-82 - MIRUSU, TOOH w/rod x pmp x tbg.
5-9-82 - Set retrievable BP @ 6950', spot 2 sxs sd on top BP, spotted 250 gal 7-1/2% acedic acid from 6170'-5790', perf 6150'-6152' w/2 JSPF.
5-10-82 - SIO Sunday.
5-11-82 - TIH w/tbg x pkr, set pkr @ 5750', break dwn fm w/2% KCL wtr, acidized dwn tbg w/2000 gal 15% HCL acid, dropping 32 ball sealers, 1 every 1-1/2 bbls. Total load 78 bbls; Flowed back 18 bbls load; Swab back 27 bbls load, no sign of gas.
5-12-82 - Overnight SIP 60#, made 2 swab runs, IFL @ 4300', FFL 5400', made 4 runs in 6 hrs w/no fluid entry, released pkr, TIH to 6200' to knock off balls, reset pkr @ 6100', IFL @ 3500', made 3 runs, FFL 5800', getting no oil & little show of gas, recov 23 bbls load. (Cont'd on back of

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. page)

- 18. I hereby certify that the foregoing is true and correct**

SIGNED DE Wood / Wm2 TITLE Div. Prod. Mgr. DATE 5-14-82

ACCEPTED FOR RECORD

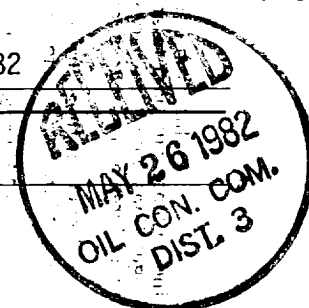
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL: IF ANY: 2 - 1002

MAY 25 1982

FARMINGTON DISTRICT
BY J. Keller

***See Instructions on Reverse Side**

NMOCG



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1978 O - 214-149

5-13-82 - Overnight SIP 50#, IFL 5700', made 4 swab runs,
recov 1/2 bbls 1st run, 0 bbls next 3 runs,
released pkr, 100H w/tbg x pkr, TIH, circ
sd off of BP, latch on BP x 100H.
5-14-82 - TIH w/tbg x rod x pmp, 1and tbg @ 7021', SN @
6983', return well to production. Gallup perts
are open with no fluid entry. All production
from Dakota 'A'.