

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Lease Contract 69

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 1650' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6775' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Apache Federal

9. WELL NO.
13E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ANNA

Sec 7-T24N-R5W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Perf, Frac	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cleaned location, set anchors. Tag cement at 4615', drill out DV tool; ran to 6720'. Spot 300 gals 15% NE double inhibited acid. Perf 6574'-6648' with (1) 1/2" JHPF (74 holes). Pumped 2400 gals 15% NEFE acid, drop (80) 7/8" RCNB's. Max pres 4900#, AIR 7 BPM, ISIP 1300#, 5 min 850#. Frac with 56,500 gals gelled x-linked 1% KCL FW, 74,500# 20/40 sand and (70) 7/8" RCNB's. Max pres 2610#, min pres 1800#, final pres 2600#, AIR 25 BPM, ISIP 2200#, 15 min 1900#. RIH with 2-3/8" tubing, SN and packer; set packer 6362', bot tubing 6623'. Complete after drilling, perfring and fracing. Closed in waiting on pipeline connection 5-5-81.

ACCEPTED FOR RECORD

MAY 14 1981

FARMINGTON DISTRICT

BY EJM

18. I hereby certify that the foregoing is true and correct

SIGNED RDPrithe TITLE Area Engineer DATE 5-12-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MOCC