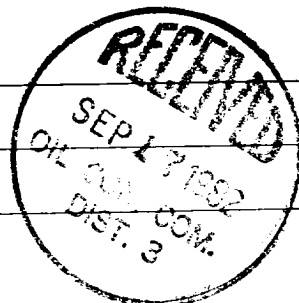


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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
Chace Oil Company, Inc.
Address
313 Washington, SE, Albuquerque, NM 87108
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) WORKOVER

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 70	Well No. 10	Pool Name, Including Formation S. Lindrith - Gallup Dakota	Kind of Lease State, Federal or Fee Indian	Lease No. 70
Location Unit Letter "C" : 660 Feet From The NL Line and 1650 Feet From The WL Line of Section 34 Township 24N Range 4W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation Permian (Eff. 9/1/80)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 34
	Twp. 24N	Rge. 4W
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-30-81	Date Compl. Ready to Prod. 6-20-81 W/O 8-12-82		Total Depth 7376'		P.B.T.D. 6815'			
Elevations (DF, RKB, RT, GR, etc.) 6991' GR	Name of Producing Formation Tocito Gallup		Top Oil/Gas Pay 6018' and 6702'		Tubing Depth 6700'			
Perforations 6018'-6200' 6702'-6762'				Depth Casing Shoe 6700'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9 5/8"	8 5/8"		208'		150			
7 7/8"	4 1/2"		7368'		750 730			
	2 3/8" (tbq.)		6700'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks W/O 8-12-82	Date of Test 8-24-82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 160	Casing Pressure 195	Choke Size 2"
Actual Prod. During Test 120	Oil - Bbls. 2540	Water - Bbls. 9560	Gas - MCF 100

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
President
(Title)
September 15, 1982
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 17 1982
BY Original Signed by CHARLES GHOLSON
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.