DISTRIBUTION SANTA FE	1	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C Effective 1-1-55
U.S.G.S, LAND OFFICE IRANSPORTER GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS
OPERATOR PRORATION OFFICE			
MERRION OIL & (GAS CORPORATION		
Address	Farmington, New Mex	rico 87401	
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain,)
New Well Recompletion	Oil Dry G	Change of Operator	
Change in Ownership Operator If change of ownership	Casinghead Gas Conde	nsate	
and oddress of previous owner		Robert L. Bayless,	Box 507, Farmington
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F		_
Canyon Largo Unit	303 Devils For		'ederal or Fee Federal SF07887
Unii Letter 0 : 790	Feet From The South Lin	ne and 1850 Feet 2	From The East
Line of Section 5 To	waship 24N Range 6	W , NMPM, I	Rio Arriba Count
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oll Permian Corporation	or Condensate	Address (Give address to which Box 1702, Farming	
Name of Authorized Transporter of Cas El Paso Natural Gas	Company	Address (Give address to which approved copy of this form is to be sent) Box 990, Tarmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. O 5 24N 6W	Is gas actually connected? Yes	July, 1981
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number	
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepe	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Ferforation s			Depth Casing Shoe
	T	D CEMENTING RECORD	C. CVC CEVEUT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOOIL WELL	able for this de	epth or be for full 24 hours)	ed oil and must be equal to or exceed top al.
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow? pump	IRN
Length of Test	Tubing Pressure	Cosing Pressure	chok a Size
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	21 000 - MCF
		OIL OIL	3 / 3
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	CON. 3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and r Commission have been complied w	ith and that the information given	APPROVED	, 19
above is troe and complete to the best of my knowledge and belief.		TITLESUPERVISOR DISTRICT # 3	
The M	mun	If this is a request for	d in compliance with RULE 1104. allowable for a newly drilled or deepe
(Signa	iture)	I wall this form must be acc	companied by a tabulation of the deviation accordance with RULE 111.

10/20/81

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(Date)

J. GREGORY MERRION, President

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions.

Segurate Forms C-104 must be filed for each pool in multi-