

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator Jerome P. McHugh		
Address of Operator P O Box 208, Farmington, NM 87401		
Location of Well UNIT LETTER J, 1850' FEET FROM THE South LINE AND 1850' FEET FROM THE East LINE, SECTION 35 TOWNSHIP 24N RANGE 1W NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Pirene
9. Well No. #1
10. Field and Pool, or Wildcat South Blanco P.C.
12. County Rio Arriba

15. Elevation (Show whether DF, RT, GR, etc.)  
7275' GL6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>

PLUG AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>
OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>

ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-17-81 Ran 68 jts. 4½" OD, 10.5#, K-55, 8 Rd, ST&C csg. T.E. 2759.29' set at 2733' GL. Cemented w/ 10 bbls mud flush followed by 125 sx 65-35 plus 12% gel, ¼# flocele per sk and 12½# Gilsonite per sk. followed by 75 sx class "B" w/ 12½# Gilsonite per sk & ¼# flocele per sk. Reciprocated pipe OK while cementing. Had good mud returns until pumping 24 bbls displacement and lost returns for 4 bbls. Circ. recovered for remaining 15 bbls. of displacement. Est. cement top 100' from surface. POB at 3:00 a.m. 6-17-81.



8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Agent DATE 6-22-81Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 29 1981  
APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: