EAGY MINISPALS GERARTMENT DISTRIBUTION TANTACE U.S.G.S. LAND OFFICE TRANSCORTER OIL TRANSCORTER OAL

OIL CONSERVATION DIVISION P.O. HOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	DECUEC		
TRANSPORTER DAS	REQUEST FOR ALLOWABLE AND		
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Getty Oil Compa	ny		
	Casper, WY 82602-3360		
Reason(s) for liling (Check proj		Other (Please explain	
Recompletion	Change in Transporter of:	ļ	ensate transporter was
Change in Ownership		Plateau, Inc.	, now it is Permian Corp.
if change of ownership give nond address of previous awne	one r		
DESCRIPTION OF WELL	AND LEASE. Well No. Fool Name, Includin		
Lydia Rentz	7 Blanco Me	T 1	Ecose Leose N SKHMXXXXXX Federal SF79601
Until Cetter C ;	800 Feet From The North	Line and 1820	From The West
Line of Section 20	Township 25N Range		o Arriba
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	GAS	Count
Permian Corporation		P.O. Box 1528, Denver, CO 80201	
Name of Authorized Transporter of Casinghead Gas Corpany El Paso Natural Gas Company		P.O. Box 990, Farmington, NM 87499	
if wall produces oil or liquids. Unit Sec. Twp. Rge. Is gas actually connected? When			
f this production is commingle COMPLETION DATA	d with that from any other lease or poo		1 3-20-02
Designate Type of Comp		New Well Workover Deeper	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Nevations (DF, RNS, RT, CR, ex	c., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
	TURNIC		Depth Casing Show
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD	
		DEFIRSET	SACKS CEMENT .
EST DATA AND REQUEST		after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top ullc
ate First New Cil Run To Tanks	Date of Test	Producing Mand of four pump, ra	ક લિફ્ટ લાઇનું જ
.ength of Test	Tubing Pressure	Casing Pre-	Choke Size
ctual Pred, During Test	Oil-Bbis.	Water-Bbls. GCT 26 13	GaWCE
		LOU CON	Sal-Mor
AS WELL stud Prod. Test-MCF/D		Der g	
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION DIVISION CT 26_1984
rision have been compiled with and that the information given		APPROVED	UI 2 6 1984
TINE THE PERMITTER WITH THE PROPERTY OF THE PERMITTER OF	th and that the information given he best of my knowledge and belief.	84. Sr. 1	70
	_	eupep)	VISOR DISTRICT I
$\mathcal{A}_{\theta} \setminus \mathcal{A}_{\theta}$		11102	
4 pm		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenement this form.	
Area Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled and an inch a	
10-19-84 (Page)		Fill out only Sections 1 II III and IV for all	
		Separate Forma C-104 mu	orter, or other such change of conditions to filed for each pool in multiple
	<u> </u>	rompleted wells,	ioi teen poor in muttpt

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