			/				
	 -1						
DISTRIBUTION		4					
SANTA FE		CONSERVATION COMMISSION	Form C-104				
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65				
U.S.G.S.	AUTHODIZATION TO TR	AND					
LAND OFFICE	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
IRANSPORTER OIL GAS	aff. FIVED						
OPERATOR]		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
PRORATION OFFICE			JUL 23 1982				
Union Texas Petrol	eum Corporation		OIL CON. COM.				
	t, Suite 1010, Denver, Co	lorado 80295	District				
Reason(s) for filing (Check proper l							
New Well	Change in Transporter of:	Other (Please explain)					
Recompletion		Change of Own	ership to				
Change in Ownership X		ensate Unicon Produc	ing Company successor to				
If change of ownership give name		- I supron-mergy	/ Corporation				
and address of previous owner	Supron Energy Corporati	on, P.O. Box 808, Farm	nington, New Mexico 87401				
Lease Name	Well No. Pool Name, Including	Formation Kind of 1	Lease No				
McCroden "A"	3 Blanco Mesave	erde State, Fo	oderal or Fee Fed SF 079609				
Location			3,300				
Unit Letter P;	800 Feet From The South L	Ine and <u>865</u> Feet F	rom The East				
Line of Section 8	Township 25 North Range	3 West , NMPM,	Rio Arriba Count				
Name of Authorized Transporter of Plateau, INC.	OII or Condensate XX	Address (Give address to which a	approved copy of this form is to be sent) 3. Farmington NM 87401				
Name of Authorized Transporter of Gas Company of New	Mexico	Address (Give address to which a 1800 First Internat Dallas, Texas 75201 Is gas actually connected?	B. Farmington NM 87401 upproved copy of this form is to be sent) ional Bldg.				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	i					
give location of tanks. If this production is commingled	P 8 25N 3W with that from any other lease or pool	Yes , give commingling order number:	12/24/81				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Diversity of the second of the				
Designate Type of Comple	tion = (X)		n Plug Back Same Resty. Diff. Res				
Date Spudded	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.				
· ·							
9/19/81 Elevations (DF, RKB, RT, GR, etc.	11/3/81 Name of Producing Formation	6148 Top Oil/Gas Pay	6104' Tubing Depth				
	'						
7154 Perforations	Mesaverde	5814'	5901 Depth Casing Shoe				
	5814' - 6012' (23 hls)						
		ID CEMENTING RECORD	6148'				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
							
12-1/4"	8-5/8"	253	300				
7-7/8"	4-1/2"	6148'	700 (2 stages)				
	2-3/8" EUE	5901'					
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load lepth or be for full 24 hours)	d oil and must be equal to or exceed top all				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	O11 - Bbls.	Water - Bbis.	Gas-MCF				
CAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

Vice - President	
6/11/82 (Title)	
(Date)	

OIL CONSERVATION COMMISSION

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DEPUTY OIL & GAS INSPECTOR, DIST. #5

TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply