

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
DATE	
FIELD OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REVEN. ☐OTHER ☐

Name of Operator

Petro Lewis Corporation

Address of Operator

17 17th Street, Energy Center One, Denver, CO 80201

Location of well

LETTER N LOCATED 1000 FEET FROM THE South LINE AND 1640 FEET FROM

West

LINE OF SEC. 33TWP. 24-NRGE. 1-W

NMPM

Date Spudded
0-3-8116. Date T.D. Reached
10-5-8117. Date Compl. (Ready to Prod.)
11-6-8118. Elevations (LF, RKB, RT, GR, etc.)
7361' GR, 7373' RKB

19. Elev. Casinghead

Total Depth
3175'21. Plug Back T.D.
3050'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
Surface-TD

Cable Tools

Producing Interval(s), of this completion — Top, Bottom, Name

2990-3022' Pictured Cliffs

Type Electric and Other Logs Run

Dual Induction, FDC-CNL w/GR

25. Was Directional Survey Made

Yes

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	355'	12-1/4"	300 sx Class B	
4-1/2"	10.5#	3100'	7-7/8"	300 sx Class B, 4% gel followed by 200 sx Class B	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	2678'	

Perforation Record (Interval, size and number)

18 perfs at one per foot, diameter .40 inch.

2990-96', 3012-22'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2990-3022'	Triple entry foam frac: 50,483 gal. foam, 30,000# 20-40 sd, 20,000# 10-20 sd w/576,829 SCF N ₂ .

PRODUCTION

First Production 11-6-81	Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing	Well Status (Prod. or Shut-in) shut-in
Date of Test 2-15-82	Hours Tested 3	Choke Size .750
Flowing Pressure 0	Calculated 24-Hour Rate 75	Oil — Bbl. 0
Gas — MCF 0	Water — Bbl. 0	Gas — Oil Ratio —
Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By Lynn Hatley	

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Joe ElledgeTITLE AgentDATE March 5, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and lithologically logs run on the well and a summary of all useful tests completed, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 20 through 24 shall be repeated for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 2602'
 T. Kirtland-Fruitland 2862'
 T. Pictured Cliffs 2972'
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qizte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2972' to 3175'
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2602'	2862'	260	Ojo Alamo				
2862'	2895'	33	Kirtland				
2895'	2972'	77	Fruitland				
2972'			Pictured Cliffs				