

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

UNC Texas, Inc.

3. ADDRESS OF OPERATOR

P. O. Drawer 1391, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 620' FWL of Section 31
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Casing and Cementing Report ☐

5. LEASE

NM 014023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Betty 'C' 31

9. WELL NO.

4-31

10. FIELD OR WILDCAT NAME

Lybrook-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 31-24N-7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6949 GR; 6964 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD of 5714 feet KB was reached November 28, 1981. Electric logs were run from TD to 300 feet KB. 4 1/2" 10.5-11.6 # K-55 new casing was set at 5714 feet KB with a stage collar at 2216 feet KB. Cementing commenced November 30, 1981 as follows:
First Stage - Lead: 400 sx Class 'B' 50/50 Poz + 2% Gel + 6 1/4 #/sx Gilsonite + 6 #/sx Salt; Tail: 175 sx Class B + 2% CaCl2 + 8 #/sx Salt + 1/4 #/sx Celloflake.
Second Stage - Lead: 350 sx Class 'B' 65/35 Poz + 6% Gel + 6 1/4 #/sx Gilsonite; Tail: 100 sx Class B 50/50 Poz + 2% Gel + 6 1/4 #/sx Gilsonite + 6 #/sx Salt. Good returns existed throughout the cement job. Approximately 8 barrels of cement were circulated to surface on the second stage.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct. Drlg. & Prod.

SIGNED

Randall H. Hulme

TITLE

Engineer

DATE

12-3-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

DEC 10 1981
FACIMINGTON DISTRICT
BY Smm