BUREAU OF LAND MANAGEMENT 93 JAN

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" For such proposals

ర్. Lease Designation and Ser. No. CONTRACT 126

6.If Indian, Allottee or Tribe Name JICARILLA APACHE

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well:

Oil Well Gas Well Other

N/A

2. Name of Operator

8. Well Name and No. APACHE

APACHE CORPORATION

9. API Well No.

3. Address and Telephone No.

138

304 N. BEHREND, FARMINGTON, NM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10.Field and Pool, or Exploratory

1980 FNL & 1980 FEL SEC. 12 TWP. 24N R 4W

LINDRITH GAL-DAK 11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent XX Subsequent Report Final Abandonment Notice	Abandonment Recompletion XX Plugging Back Casing Repair Altering Casing Other (Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED RECOMPLETION PROCEDURE FOR THE GALLUP FORMATION.

14. I Cert fy that the foregoing is true and correct Signed

Title Production Forema 12/15/92

(This space for Federal or State office use) Approved by

Conditions of approval, if any:

Title

Date APPROVED

DEC 21 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agent At MACHER tates any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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APACHE # 138 1980' FWL 1980' FEL SEC. 12, TWP 24N, R 4W RECOMPLETION TO GALLUP

DECEMBER 15, 1992

- 1. MIRUSU
- 2. TOH W/ RODS
- 3. NU BOP, TIH W/ TBG & TAG FILL
- 4. TOH & TALLY TBG
- 5. SET: WIRELINE SET RETRIEVABLE B.P.
 - A. RU WIRELINE
 - B. TIH & SET B.P. @ 6450'
- 6. PRESSURE TEST TO 3000 PSI
- 7. RUN CORRELATION LOG ACROSS GALLUP & PERF 6360'-6400' AT 4 JSPF
- 8. SET PACKER 150' ABOVE PERFS AND ACIDIZE W/ 2000 GALS 7 1/2% HCL ACID
- 9. FRAC GALLUP PERFS
 - A. RU SERVICE CO.
 - B. FRAC GALLUP W/ 132,000# 20/40 SAND, 18,000 POUNDS 20/40 SUPER LC CURABLE RESIN SAND, 55,000 GALS YF 130 CROSSLINKED GELLED WATER AND 4,500 GALS WF 110 LINEAR GELLED WATER
 - C. RD SERVICE CO.
 - D. SI PER RECOMMENDATION
 - E. FLOW BACK UNTIL DEAD
- 10. CLEAN OUT SAND AND BALLS
- 11. RETRIEVE B.P.
- 12. TIH W/ PRODUCTION STRING
- 13. RU TO SWAB UNTIL CLEAN
- 14. TIH W/ PUMP & RODS
- 15. RU PJ
- 16. RETURN WELL TO PRODUCTION