

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR Petro Lewis Corporation									
3. ADDRESS OF OPERATOR P. O. Box 2250 717 17th Street, Denver, CO 80201									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1000' FSL & 1000' FEL (SESE) At top prod. interval reported below Same At total depth Same									
14. PERMIT NO. U. S. GEOLOGICAL SURVEY DATE ISSUED FARMINGTON, N. M.									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
11-9-81		12-7-81		12-20-81		7228 KB 7216' GL		7219'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS	
8410'		8373'				Surface-TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8120-8196' Dakota								25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger DIL and FDC w/CNL								27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8-5/8"	24#	559' KB	12-1/4"	450 sx Class B		
5-1/2"	17 & 15.5	8410' KB	7-7/8"	1300 sx Class B		
				See Attached		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8000'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8120-8196' with one shot per foot, totalling 20 shots. See reverse for Perfs		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
All .50 inch diameter.		8120-8196'	Acidize with 2000 gals. 15% MCA. Fractured with 60,000 gals. 40# cross-linked gel, 70,000# 20-40 sd.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-20-81		pumping				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-5-82	24	64/64	→	120	500	15	4167
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	150	→	120	500	15	43° esc	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
vented during testing, to be sold						Lynn Hatley	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED J. E. Elledge TITLE Agent DATE March 5, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAR 17 1982

NMOCC

FARMINGTON DISTRICT
BY Elledge

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Perfs: 8120 - 8123 4 shots
 8127 - 8130 4 shots
 8185 - 8196 12 shots

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM				
				Ojo Alamo	3420'	
				Kirtland	3497'	
				Fruitland	3640'	
				Pictured Cliffs	3731'	
				Cliffhouse	5410'	
				Menefee	5535'	
				Point Lookout	5787'	
			Mancos	6035'		
			Gallup	7100'		
			Dakota	7870'		

Cement Record

8 5/8" Casing → 300 sx Class "B" w/ 4% gel, 2% CaCl₂, 1/4" Floccle / sx.
150 sx Class "B" w/ 2% CaCl₂, 1/4" Floccle / sx
CT = 100'

5 1/2" Casing → 1st 225 sx Class "B" 65/35 Poz w/ 6% D 20, 10" / sx D 24.
225 sx Class "B" 1/4" / sx D 29.

2nd 225 sx Class "B" 65/35 Poz w/ 6% D 20, 19" / sx D 42,
1/4" / sx D 29. 200 sx Class "B" w/ 1/4" / sx D 29.

3rd 225 sx Class "B" 65/35 Poz w/ 6% D 20, 19" / sx D 42,
1/4" / sx D 29. 200 sx Class "B" w/ 1/4" / sx D 29.

T.C. → 3300'