

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
SF-080565

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Graham Royalty, Ltd.		8. FARM OR LEASE NAME Florance
3. ADDRESS OF OPERATOR 1675 Larimer Street, Suite 400, Denver, Colorado 80202		9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FSL & 1000' FEL		10. FIELD AND POOL, OR WILDCAT Tapacito
14. PERMIT NO. 30-039-22831		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5-25N-3W
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 7216' GR		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WELLS SHUT-OFF <input type="checkbox"/> FILLING ALTER CASING <input type="checkbox"/>		SUBSEQUENT REPORT OF:	
FRACTURE TREATMENT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>		REPAIRING WELL <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/> CHANGE PLANE <input type="checkbox"/>		ALTERING CASING <input type="checkbox"/>	
(Other) <input type="checkbox"/>		ABANDONMENT* <input checked="" type="checkbox"/>	
OIL CON. DIV. DIST. 3		Squeeze Mesaverde & Complete Dakota	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12/8-9/89 MIRU. POOH with tubing and Baker Lok-Set packer. TIH. Tagged fill at 6057'. Set packer at 6017' and tested RBP to 2000#. Held ok.
- 12/11/89 TIH with cement retainer and set at 5700'. Est. rate and squeezed Pt. Lookout perms at 5924-37' OA with 150 sx Class B with 2% CaCl₂. Final squeeze pressure 800#. Spotted 15 sx on top. TOOH. RIH and set 5 1/2" full bore packer at 5000'. Squeeze Cliffhouse perms at 5450-5528' OA with 150 sx Class B with 2% CaCl₂. Final squeeze pressure 1600#.
- 12/14/89 Release packer and TOOH.
- 12/15-21/89 Tagged top of cement at 5002'. Drilled through retainer and cleaned out to 6065'. SD for holiday.
- 12/27/89 Pressured up on squeeze jobs to 1500#. Held ok. No leak-off.
- 12/28/89 - Made numerous attempts to retrieve RBP at 6114'. RBP was actually set at 6144'. Pushed RBP to bottom at + 8218'.
- 01/04/90
- 01/05/90 Swabbed on Dakota perms at 8120-23', 8127-30', and 8185-96'. Recovered 95 BF. Overall oil cut 5% but increased throughout day.
- 01/06/90 R.U. Western. Acidized Dakota perms 8120-8196' OA with 1500 gallons NE 15% HCL with additives and balls. Max pressure 2400#, Min. pressure 1500#. Max. rate 2.6 BPM, Min. rate 1 BPM. ISIP 1100#, 15 min. 580#, 35 min. 0#. Swab back acid water.
- 01/08/90 RIH with tubing, pump and rods. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Wilbur L. Dover
(This space for Federal or State office use)

TITLE Denver Division Manager

DATE January 31, 1990

Accepted For Record

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

MAR 14 1990

*See Instructions on Reverse Side

Chief, Branch of
Mineral Resources
Farmington Resource Area