# DISTRIBUTION SANTA FE

# OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Designate Type of Completion — (X) X X  Dote Spudded 3—10-82 Date Campl. Ready to Prod. Total Depth 3—10-82 Total Depth 3—10-82 Total Depth 6692' GR Name of Producing Formation Top Oil/Gas Pay Tubing Depth 6692' GR Dakota TO26' Total Popth 7026' Total Sing Sine 70	rico 871'
P.O. BOX 3360. Caspor. NY 82602-3360	County  County
Research   16 ling (Cacca proper base) New woll   Change in Tremsporter of: Change in Governation   Change in Tremsporter of: Change in Governation   Change in Tremsporter of: Change in Governation   Change in Governation	County  County
New Wall   Recompletion   Collimpter in Connection   Co	County  County
Condensate   Con	County  County
II change of ownership give name and address of previous owner  II. DESCRIPTION OF WELL AND LEASE  Leave stones  Jicarilla "C"  IE  Basin Dakota  Stree, Federal or Fee Indian  Location  Until Letter K.; 1850' Feet From The South Line and 1840' Feet From The West  Line of Section 22 Tewnship 25N Rampe 5W NMPM. Rio Arriba  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Company  Rose of Authorized Transporter of Oil Company  II. Well produces oil or Hauds, Unit See. Twp. Rage. In quasi actually assometed? West  II. Well produces oil or Hauds, Unit See. Twp. Rage. In quasi actually assometed? West  II. Well produces oil or Hauds, Unit See. Twp. Rage. In quas actually assometed? West  II. Well produces oil or Hauds, Unit See. Twp. Rage. In quas actually assometed? West  II. Well produces oil or Hauds, Unit See. Twp. Rage. In quas actually assometed? West  II. Well produces oil or Hauds, Unit See. Twp. Rage. In quas actually assometed? West  II. Well produces oil or Hauds, Unit See. Twp. Rage. In quas actually assometed? West  II. Well produces oil or Hauds, Unit See. Twp. Rage. In quas actually assometed? West  II. Well produces oil or Hauds, Unit See. Twp. Rage. In quas actually assometed? West  II. Well produces oil or Hauds, Unit See. Twp. Rage. In quasi actually assometed? West  II. Well produces oil or Hauds, Unit See. Twp. Rage. In quasi actually assometed? West  II. Well produces oil or Hauds, Unit See. Twp. Rage. In quasi actually assometed? West  V. COMPLETION DATA  Designate Type of Completion — (X) X X X X X X X X X X X X X X X X X X	County  County
Lense Name   Well No.   Pool Name. Including Formation   Sinte, Foderic or Fee Indian	County  County
Jicarilla "C"   1E   Basin Dakota   Store, Federal or Fee Indian	County  County
Unit Letter K : 1850'   Feet From The South   Line and 1840'   Feet From The West	County be sent)
Line of Section   22   Township   25N   Ronge   5W   NMPM, Rio Arriba	be sens)
Name of Authorized Transporter OII	rico 871'
Plateau Incorporated Name of Authorized Transporter of Cosinghead Gos or Dry Gos Address (Give address to which approved copy of this form is to Getty Oil Company  F.O. Box 3460 Casper, Wyoming 8.  If well produces oil or liquids, quite location of torks.  H 28 25N 5W No  If this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion — (X)	rico 871'
Cetty Oil Company   F.O. Box 3360   Casper, Wyoming 8:   If well produces oil or liquids,   Unit   Sec.   Twp.   Rige.   Is gas actually connected?   When   Is gas actually connected?   The gas actually connected?	
If well produces all or liquids, qive location of texts.  H 28 25N 5W No	
If this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  3-10-82  Elevations (DF, RXB, RT, GR, etc., Name of Producing Formation Formation February 1972 Packs of State Packs of Packs of State Packs of	002 3300
Designate Type of Completion - (X)   Completion   Completion - (X)   Completion   Completio	
Designate Type of Completion — (X)	
Date Spunded  3-10-82  T-26-82  T-26-82	Diff. Res
Elevations (DF, RKB, RT, GR, etc., 6692' GR	<u> </u>
Depth Casing Snoe   Total   Depth Size   Total   Depth Size   Depth Set   Sacks Cemi   Total   Depth Size   Depth Set   Sacks Cemi   Depth Set   Depth Set   Sacks Cemi   Depth Set   Depth Set   Depth Set   Sacks Cemi   Depth Set   Depth	
TUBING, CASING, AND CEMENTING RECORD  TUBING, CASING, AND CEMENTING RECORD  MOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMI  12 1/4"  8 5/8"  300'  (Over)  7 7/8"  4 1/2"  7305'  (Over)  - 2 3/4"  7133'  TEST DATA AND REQUEST FOR ALLOWABLE  Able for this depth or be for full 24 hours;  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  185  3 Hours  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  320#  48/64"  CERTIFICATE OF COMPLIANCE  OIL EDNSERVATION DIVISION	
TUBING, CASING, AND CEMENTING RECORD  - HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMI  12 1/4" 8 5/8" 300' (Over)  7 7/8" 4 1/2" 7305' (Over)  - 2 3/4" 7133'  7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load oil and must be equal to or exable for this depth or be for full 24 haurs)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  185 3 Hours - Casing Pressure (Shut-in)  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size  320# 320# 48/64"  CERTIFICATE OF COMPLIANCE OIL TONSERVATION DIVISION	
- MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMI  12 1/4" 8 5/8" 300" (Over)  7 7/8" 4 1/2" 7305" (Over)  - 2 3/4" 7133"  7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to or exable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choice Size  Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Mactual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Mactual Prod. Test-MCF/D Testing Method (piot. back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size BP 320# 48/64"  CERTIFICATE OF COMPLIANCE OIL TONSERVATION DIVISION	
7 7/8"  4 1/2"  7 305!  (Over)  - 2 3/4"  7 133!  7 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load oil and must be equal to or exable for this depth or be for full 24 hows;  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil-Bbis.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbis. Condensate/MKCF  Gravity of Condensate  185  3 Hours  Testing Method (pitat, back pr.)  Tubing Pressure (Shut-in)  BP  320#  48/64"  CERTIFICATE OF COMPLIANCE	NT
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Date First New Oil Run To Tanks  Date of Test  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gas-MCF  Gas-MCF  Actual Prod. Test-MCF/D  Length of Test  Bbls. Candensate/MKCF  Gravity of Condensate  185  3 Hours  Testing Method (pitot, back pr.)  BP  320#  CERTIFICATE OF COMPLIANCE  Date of Test  Producing Method (Fiow, pump, gas lift, etc.)  Choke Size  Choke Size  Gas-MCF  Casing Pressure (Shun-in)  Casing Pressure (Shun-in)  Casing Pressure (Shun-in)  Actual Prod. Tooks Size  Actual Prod. Test-MCF/D  Length of Test  Casing Pressure (Shun-in)  Choke Size  48/64"  CERTIFICATE OF COMPLIANCE	
Date First New Oil Run To Tanks  Date of Test  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  Gas-MCF  Gas-MCF  Actual Prod. Test-MCF/D  Length of Test  Bbls. Candensate/MKCF  Gravity of Condensate  185  3 Hours  Testing Method (pitot, back pr.)  BP  320#  CERTIFICATE OF COMPLIANCE  Date of Test  Producing Method (Fiow, pump, gas lift, etc.)  Choke Size  Choke Size  Gas-MCF  Casing Pressure (Shun-in)  Casing Pressure (Shun-in)  Casing Pressure (Shun-in)  Actual Prod. Tooks Size  Actual Prod. Test-MCF/D  Length of Test  Casing Pressure (Shun-in)  Choke Size  48/64"  CERTIFICATE OF COMPLIANCE	
Length of Teet  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Gas-MCF  Gas-MCF  Actual Prod. Test-MCF/D  Length of Test  Bbis. Candensate/MKCF  Gravity of Condensate  185  3 Hours  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  BP  320#  CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION	eed top allc
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  185  Testing Method (pitat, back pr.)  BP  320#  CERTIFICATE OF COMPLIANCE  Oil-Bbls.  Water-Bbls.  Bbls. Condensate/MMCF  Gravity of Condensate  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shttl-in)  320#  48/64"  CERTIFICATE OF COMPLIANCE	
GAS WELL  Actual Prod. Test-MCF/D  185  3 Hours  Testing Method (pitot, back pr.)  BP  320#  CERTIFICATE OF COMPLIANCE  Gravity of Condensate  Bbis. Condensate/MKCF  Gravity of Condensate  Condensate/MKCF  Casing Pressure (Shuk-in)  320#  48/64"  CERTIFICATE OF COMPLIANCE	
Actual Prod. Test-MCF/D  185  Testing Method (pitot, back pr.)  BP  3 Hours  Tubing Pressure (shut-in)  320#  CERTIFICATE OF COMPLIANCE  Bis. Condensate/MKCF  Gravity of Condensate  Condensate/MKCF  Casing Pressure (shut-in)  320#  48/64"  CERTIFICATE OF COMPLIANCE	
Actual Prod. Test-MCF/D  185  Testing Method (pitot, back pr.)  BP  3 Hours  Tubing Pressure (shut-in)  320#  CERTIFICATE OF COMPLIANCE  Bis. Condensate/MKCF  Gravity of Condensate  Condensate/MKCF  Casing Pressure (shut-in)  320#  48/64"  CERTIFICATE OF COMPLIANCE	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  BP 320# 48/64"  CERTIFICATE OF COMPLIANCE OIL EONSERVATION DIVISION	<del></del>
BP 320# 48/64"  CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION	<del></del>
7-/3-₹2	
Division have been complied with and that the information given	·
supervisor District 通過	
TITLE	
This form is the be filed in compliance with MULE  If this is a request for allowable for a newly drilled	
(Signature) well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.	
Area Superintendent All sections of this form must be filled out complet	or deepene
9-2-82 Fill out only Sections I. II. III, and VI for change	or deepene he deviatio
(Date)  well name or number, or transporter, or other such change  Separate Froms C-104 must be filed for each pocumulated wells.	or deepene he deviation by for allow as of owner

## Cementing Record

8 5/8" Casing - Cemented with 354 cubic feet of Class "B" cement containing 2% CaCl<sub>2</sub> and 1/4# cellophane. Circulated out 59 cubic feet of good cement.

## 4 1/2" Casing - FIRST STAGE

Cemented first stage with 570 cubic feet of Class "B" 50-50 Pozmix containing 4% D20, 8# perlite and 1/4# cellophane flakes. Tailed with 169 cubic feet of Class "H" cement containing 10% Dowell selfstress. Opened DV tool at 5139' and circulated out 40 cubic feet of cement.

## SECOND STAGE

Cemented with 660 cubic feet of Class "B" 50-50 Pozmix containing 4% D20, 8# perlite and 1/4# cellophane flakes. Tailed with 59 cubic feet of Class "B" neat cement. Opened DV tool at 3823'. Circulated out 60 cubic feet of cement.

## THIRD STAGE

Cemented with 1320 cubic feet of Class "B" 50-50 Pozmix containing 4% D20, 8# perlite and 1/4# cellophane flakes. Tailed with 555 cubic feet of Class "B" cement. Circulated out 120 cubic feet of cement at surface.