

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator
Getty Oil Company

Address
P.O. Box 3360, Casper, WY 82602-3360

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "C"	Well No. 1E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Indian	Lease No. Contract #34
Location Unit Letter <u>K</u> : <u>1850'</u> Feet From The <u>South</u> Line and <u>1840'</u> Feet From The <u>West</u>				
Line of Section <u>22</u> Township <u>25N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 26251, Albuquerque, New Mexico 87125	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3360 Casper, Wyoming 82602-3360	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 28
	Twp. 25N	Rge. 5W
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					
Date Spudded 3-10-82	Date Compl. Ready to Prod. 7-26-82		Total Depth 7305'		P.B.T.D. 7256'			
Elevations (DF, RKB, RT, GR, etc.) 6692' GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 7026'		Tubing Depth 7133'			
Perforations 7026' - 7220' Dakota					Depth Casing Shoe 7305'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		300'		(Over)			
7 7/8"	4 1/2"		7305'		(Over)			
-	2 3/4"		7133'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

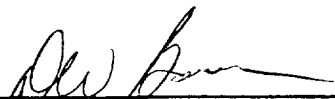
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 185	Length of Test 3 Hours	Bbls. Condensate/MKCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) BP	Tubing Pressure (shut-in) 320#	Casing Pressure (shut-in) 320#	Choke Size 48/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Area Superintendent
(Title)

9-2-82
(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 13 1982, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviating tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Cementing Record

8 5/8" Casing - Cemented with 354 cubic feet of Class "B" cement containing 2% CaCl_2 and 1/4# cellophane. Circulated out 59 cubic feet of good cement.

4 1/2" Casing - FIRST STAGE

Cemented first stage with 570 cubic feet of Class "B" 50-50 Pozmix containing 4% D20, 8# perlite and 1/4# cellophane flakes. Tailed with 169 cubic feet of Class "H" cement containing 10% Dowell self-stress. Opened DV tool at 5139' and circulated out 40 cubic feet of cement.

SECOND STAGE

Cemented with 660 cubic feet of Class "B" 50-50 Pozmix containing 4% D20, 8# perlite and 1/4# cellophane flakes. Tailed with 59 cubic feet of Class "B" neat cement. Opened DV tool at 3823'. Circulated out 60 cubic feet of cement.

THIRD STAGE

Cemented with 1320 cubic feet of Class "B" 50-50 Pozmix containing 4% D20, 8# perlite and 1/4# cellophane flakes. Tailed with 555 cubic feet of Class "B" cement. Circulated out 120 cubic feet of cement at surface.