Submit of Copies
Appropriate District Office
DISTRICT I P.O. Box: 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico::87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | | | | Wel | API No. | | | |
|--|----------------------|-------------------------------|-------------|-------------|---------------------------------------|---|------------------|--------------------------------|---------------------------------------|---------------------|--|
| TEXACO INC. | | | | | | | | | | | |
| Addresss | | | | | | | | | | | |
| 3300 N. Butler, Far | mington. | NM 87 | 7401 | | · | | | | | | |
| Reason(s) for Filing (Check proper to New-Well | ox) | Channer 5 | ·- T | | ☐ O1 | her (Please exp | lain) Pre | vious t | ransport | er was | |
| Recompletion [] | 0:1 | Change in Transporter of: Oil | | | | lant Ind | ustries | Inc., now it is | | | |
| Change in Operator | | Casinghead Gas Condensate | | | | Meridian Oil Company effective 10/01/89 | | | | | |
| If change of operator give name | Canugh | CAG UAS L | _ Conden | ISAGE [| | | | | | | |
| and address of previous operator | | | | | | | | | | | |
| II. DESCRIPTION OF WE | LI. AND LE | FASE | | | | | | | | | |
| Lease:Name | DE IN ID DE | Well No. Pool Name, Includ | | | | ding Formation | | | Kind of Lease Cont Lease N | | |
| Jicarilla C | | 30 Otero Ga | | | • | | | , Federal or Fe | T | #34 | |
| Location | | | | 020 00 | | | | | |) - | |
| Unit Letter P | . 9 | 990 | Fact En | om The | S Lie | 90 | 0 . | = = | Е | | |
| Jan 2011. | • | | _ rea m | MI THE | LID | e 30d | I | eet From The | | Line | |
| Section 27 Tow | raship 2 | 25N | Range | | 5W , N | мрм, Ri | o Arril | oa | | County | |
| _ | | | | | | | | | ****** | <u> </u> | |
| III. DESIGNATION OF TR | ANSPORTI | | | D NATU | | | | | | | |
| Name of Authorized Transporter of C | AA | or Coade | nszie | | Address (Giv | e address to wi | nich approve | d copy of this | form is to be so | ent) | |
| Meridian Oil Company | | | | | P. O. Box 4289, Farmington, NM 87499 | | | | | | |
| Name of Authorized Transporter of C | asinghead Gas | XX | or Dry (| Gas | | e address to wi | | | | | |
| Texaco Inc | | | | , | | Butler, | Farmin | igton, N | M 87401 | | |
| If well produces oil or liquids, give location of tanks. | : | | | | ls gas actuail | y connected? | When | | | | |
| <u> </u> | Н_ | L 28 | <u> </u> | | <u>yes</u> | | L | 7/9/82 | | | |
| If this production is commingled with IV. COMPLETION DATA | hat from any ou | her lease or | pool, give | comming | ling order numl | ber: | | | · · · · · · · · · · · · · · · · · · · | | |
| IV. COMPLETION DATA | | (23.37.0 | | 197 10 | 1 | | | , | · | | |
| Designate Type of Complete | on - (X) | Oil Well | l G | as Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Dist Res'v | |
| Date-Spudded | | pl. Ready to | Prod. | | Total Depth | <u> </u> | L | 10000 | <u> </u> | | |
| | | Date Compl. Ready to Prod. | | | | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of P | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| | | | | | 1 | | | | | | |
| Perforations | | | | | <u> </u> | | | Depth Casin | g Shoe | | |
| • | <u> </u> | | | | | | | | | | |
| | 7 | TUBING, CASING AND | | | | CEMENTING RECORD | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | ZE | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| A WEST DATA AND DECK | ECT FOR A | | DI D | | | | | | | | |
| V. TEST DATA AND REQU | | | | | | • | | | | | |
| OIL WELL (Test must be after Park New Oil Run To Tank | | | of load oil | and must | | | | | or full 24 hour | s.) | |
| Date: Pirst New Oil Ruii 10 Tank | Date of Tes | St. | | | Producing Mei | thod (Flow, pur | rıp, gas lift, e | ic.) | | | |
| ength of Test | Tubica Parama | | | | Casing Pressur | | | | | WE | |
| angu or rea | Tuoing Free | Tubing Pressure | | | | Casing Pressure | | | | | |
| Actual Prod. During Test | Oil - Bbls | Oil - Bbls. | | | | Water - Bbis. | | | 468001 | 500 | |
| | On - Bois. | | | | | | | | SEPZ 31 | 589 | |
| CACTERIA | | | | I | · · · · · · · · · · · · · · · · · · · | | | L | | 7.734 | |
| GAS WELL Actual Prod. Test - MCF/D | 11 | CA | | · · · | D. C. | | <u> </u> | , | ! | . 500 V | |
| ACIDAL FROM TEXT - MICFID | Length of T | i est | | | Bbls. Condens | ate/MMCF | د پايانجونو | Gravity of Co | T. SEE THE ST. SEE . | | |
| esting Method (pitot, back pr.) | Tubing Pre- | sain: (Shui- | in) | | Casing Pressur | - (Chur in) | F . | 7.7. | موال مواله مواله م | ere e | |
| recting rection (puor, out of pro- | 100.00 | Section (Direct | , | | Casing ricesur | e (Michill) | | Choke Size | | | |
| A ODED ATOD CURTURE | CATE | <i>CO</i> : <i>C</i> : | | | L | · | | l | - | | |
| /L OPERATOR CERTIFI | | | | E | | IL CON | SEDVI | TIONE | MAICIO | A I | |
| I hereby certify that the rules and rep | | | | | | IL COM | SEHVA | ALION L | | IN : | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | _ ' | | | SEP 2 | 28 1989 | | |
| · | - | | | | Date . | Approved | | | | | |
| BIGNED A. A. | KLEIER | , | | | | | 3 | ربي (| Elhan | | |
| Signature | | | | | Ву | | | • • !!!! = • • • | | ·m # # | |
| Area Manager | | | | | | | SUPL | .nvibiUT | TDISTR: | 01 η 0 - | |
| Printed Name | | • | Title | . | Title_ | • | | | <u></u> _ | | |
| Date CER 2 × 100 | 20 | Telen | hone No. | | | | | | | | |
| SEF 2 8 19 |)3 | , eich | 170. | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C:-104 must be filed for each pool in multiply completed wells.