HO, OF COPIES RECI	IVED	1	١
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		1	

10/10/86

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL O	BAS E
LAND OFFICE	·		
TRANSPORTER GAS	·		•
OPERATOR		•	
PRORATION OFFICE Operator	<u> </u>		· · · · · · · · · · · · · · · · · · ·
TEXACO INC.			!
Address			:
P.O. Box EE, Corte		Other (Please explain)	. :
Reason(s) for filing (Check proper box) New We!!	· Change in Transporter of:	1	nsporter was Permian,
Recompletion	Oil X Dry Gas		y Energy Corp.
Change in Ownership	Casinghead Gas Condens	sate	
I change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE		974
Lease Name	Well No. Pool Name, including For		_ Indian -
Jicarilla "C"	27E Otero Gallu	<u> </u>	or Fee Cont. #34
	790 Feet From The North Line	and 1650 Feet From	The East
Olit Letter ,			1:
Line of Section 33 Tow	vnship 25N Range	5W , NMPM, Rio A	Arriba County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s	
Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)
Gary Energy Corp. Name of Authorized Transporter of Cas		115 Inverness Dr., Address (Give address to which appro	Englewood, CO. 80112
	singhead Gas 🔼 or Dry Gas 🦲		· 1
Texaco Inc.	Unit Sec. Twp. P.ge.	P.O. Box EE, Cortez Is gas actually connected? Wh	en (1)
If well produces oil or liquids, give location of tanks.	H 28 25N 5W	Yes	9/15/82
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	. 1
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty.
Designate Type of Completic	on = (X)		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Connectors	1.00 0.17, 0.10 1.27	
Perforations			Depth Casing Shoe
			<u> </u>
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
		ttt	l and must be equal to or exceed top allow
TEST DATA AND REQUEST FOR WELL	OR ALLOWABLE (lest must be a) able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I doing Pleasure	0072 0 190c	<u> </u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		L DIV. DIV.	
		Dist. 3	· i
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OU CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	001 20 1986
n to the first state at a submand	regulations of the Oil Conservation	APPROVED	19
Commission have been complied t	with and that the information given	80	1 (())
above is true and complete to the	e best of my knowledge and belief.	SUPERVISOR DISTRICT # 3	
		TITLE	compliance with any 2 1104
	•	11	compliance with RULE 1104. by wable for a newly drilled or deepene
(Sign	nature)	well, this form must be accomp tests taken on the well in acc	JUNIOR UN IN INTERPRETATION OF FIRST MALIONIA
AREA SUPERINTEND		All sections of this form u	nuet be filled out completely for allow
(T)	(tle)	able on new and recompleted	Welle.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply