

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐2. NAME OF OPERATOR
Energy Reserves Group, Inc.3. ADDRESS OF OPERATOR
P. O. Box 3280, Casper, WY 826024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,590' FSL & 1,630' FWL (NE/SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

NOV 12 1981

(NOTE: Report results of multiple
change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.RECEIVED
NOV 16 1981
OIL CON. COM.
DIST 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was spudded @ 2:15 p.m., 11-5-81.

Drld. 12-1/4" hole to 516'. Ran 12 jts. 8-5/8" O.D., 24#, K-55, R-3, S.T.&C., new casing set @ 511' (K.B.). Cemented w/320 sx. of Class B cement w/2% CaCl₂ & 1/4# Flocele/sx. Plug down @ 5:30 a.m., 11-6-81. Good cement returns.

N.U. & press. tested BOPE to 1000 psi - held o.k.

11-9-81: Drlg. 7-7/8" hole @ 3,650'.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth C. Billings TITLE Drlg. Supt. - RMD DATE November 9, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____