Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED JAN 22 1982 OIL CON. COM. DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Northwest Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M.87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 930 FNL & 910 FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

5. LEASE
N.M. 43758

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gavilan

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T25N, R2W

12. COUNTY OR PARISH: Rio Arriba
13. STATE: N.M.

14. API NO.
30-039-22860

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7454' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Drlg operations		

RECEIVED JAN 2[illegible] 1982 U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-14-82 to 1-15-82 Drlg ahead to a depth of 8241' w/ mud.

1-16-82 Schlumber ran Dual induction, Neutron-Denisty-Gamma Ray & Sonic Logs. Ran 218 jts (8228') 1837' of 4-1/2", 11.6#, N-80, LT&C & 6391' of 4-1/2", 10.5#, K-55, ST&C seamless & set @ 8240'. FC @ 8224', DV collar @ 5814'. HOWCO cmt'ed 1st stage w/ 500 sx 50/50 pos w/ 2% gel, 7# salt/sx & 6-1/4# fine gils/sx. Displaced w/ 36 bbls wtr & 94 bbls mud. Plug down @ 2400 hrs 1-16-82. HOWCO cmt'ed 2nd stage w/ 600 sx 65/35 poz w/ 12% gel & 12-1/2# fine gils/sx. Displaced plug w/ 94 bbls wtr & down @ 0815 hrs 1-17-82. Wilson ran temp survey - top of cmt @ 3000'. Rig released @ 1300 hrs 1-17-82.

NOW WAITING ON COMPLETION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J Brace TITLE Production Clerk DATE 1-19-82

Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

djb/ 2

JAN 21 1982

FARMINGTON DISTRICT

BY Smh

*See Instructions on Reverse Side

NMOCC