

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Petro-Lewis Corporation

3. ADDRESS OF OPERATOR
P.O. Box 16200 Lubbock, Texas 79490

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2036' FNL & 1000' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-080565

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
8A

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5, T25N, R3W

12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

14. API NO.
30-039-22865

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7352' KB

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Pool change notification (subsequent report of)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/12/82 - Perf w/1 SPF @ 5551', 55', 96', 5640', 52', 63', 5783', 5836', 6059', 66, 75, 80' (12 shots)

10/13/82 - Set RBP @ 6279'. Acidize w/1000 gals 7½% HCL. Frac w/35,910 gals 30# crosslink gel, 29 tons CO₂, 60,000# 20/40 sd & 20,000# 10/20 tail in.

10/14/82 - Clean off RBP w/nitrogen. Latch onto RBP. Broke collar pulling tbg.

10/15/82 - Could not fish tbg & RBP

10/16/82 - Could not fish tbg & RBP

10/17/82 - Could not fish tbg & RBP

10/18/82 - No activity

10/19/82 - Could not fish tbg & RBP

10/20/82 - Could not fish tbg & RBP

10/21/82 - Could not fish tbg & RBP

10/22/82 - Cut tbg w/chmeical cutter @ 6052'. RBP @ 6293'.

10/23/82 - Washing over tbg
(Continued on attached page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Steven M. King TITLE PETROLEUM ENGINEER DATE 3/9/83
STEVEN M. KING

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 29 1983

*See Instructions on Reverse Side

FACILITATOR
JFK

OPERATOR

10/24/82 - Washing over tbg
10/25/82 - Washing over tbg. Cut rubbers on RBP.
10/26/82 - Could not fish tbg & RBP.
10/27/82 - Could not fish tbg & RBP.
10/28/82 - Could not fish tbg & RBP
10/29/82 - Cut tbg w/outside tbg cutter @ 6268'. RBP @ 6293'.
10/30/82 - TIH w/cut rite shoe. Wash RBP down hole to 7008'.
10/31/82 - Set a second RBP @ 6180'.
11/1/82 - No activity
11/2/82 - TIH w/tbg to 5498'. Return well to prod.