SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

(May 1963)	HMIT	ED STATES	:	(0	ther instruction reverse side	e)	20	A 200	22270
	DEPARTMENT OF THE INTERIOR						500	BIGNATION AN	dd0/d
GEOLOGICAL SURVEY							SF-08053	5 N E	5 116
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APPLICATION	N FOR PERMIT T	O DRILL, I	JEEPER	4, OR I	PLUG BA	ACK	9 SH C6.		Hot To
la. TYPE OF WORK	ILL 🖾	DEEPEN [PL	.UG BAC	(A. UNIT AG	REEMENT NAM	1
b. TYPE OF WELL	ILL EX	DELIEN				in	1	ei e	918
	AS OTHER		SING	LE X	MULTIPLI ZONE	• ☐ \$	S. PARM OR	TEASE NAME	olir.
2. NAME OF OPERATOR						a s	S # PCay	ias ii 🔻	10 10
Minel	Inc.					91	NELL NO	4 12 4	
3. ADDRESS OF OPERATOR						опа	10. TIELD	3 72 144	WILDCAT
27200	Kane Lane, Conroe, teport location clearly and	in accordance with	h any Sta	te requirem	ents.*)	<u>2</u>	d in a Ta	racito Pir	tured Cliff
At surface	FNL, 1850' FEL	1	K	LCE	IVED	oper	3 30 37 104	B., M.; OR BLI	
		NOV 0 5 1981.				ng dail	91	10 B	
At proposed prod. zon Same						2 3 3 2-	T- F- T	ls.	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE*	05/01/00/	(3.8.L L	E		DR PARISH	13. state
35 mi	les-Counsilors, Ne	w Mexico	5. 5.	GEOLOGI ARMINGTO OF ACRES I	CAL SURVE	1 100	Rio Arr	100	417.1.
15. DISTANCE FROM PROP- LOCATION TO NEARES	T		10. NO.	OF ACKES I	LEATERNI.	TOCT	HES WELL	= 9 ∺	1 C2
PROPERTY OR LEASE (Also to nearest drl	g. unit line, if any)	50'	19 PROF	OSED DEPTH	· · · · · · · · ·	20. ROT			<u> </u>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1700!			3860			37	nry 11 %	x :-	d. 0
21. ELEVATIONS (Show wh		00.	<u> </u>	300		3	22. PPRO		WILL START*
7319						age -	12 g 12	al-810 B	
23.		ROPOSED CASI	NG AND	CEMENTIN	G PROGRAI	M O M	omic original	sport	i an
SIZE OF HOLE SIZE OF CASING WEIGHT P			FOOT SETTING DEPTH			36		TY OF CEMENT	
8 3/4"	7.000"	23#		120'			sx-circula		7 Z
6 1/4"	2.875"	6.4#		3860'		300 :		jo-Alamo	
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and sandwate	er fracture the Pict	ured CIIII IC	MIBULOI.	l•		Noo.		(, leyo) 1000 1000 1000 1000	ると 5 5 5
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IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If	proposal is to dee	pen or plu	OIF 8G	Conta GUIN	cent prod i mensure		ind proposed rtical depths.	new, productive .≅ Ğive blowout
zone. If proposal is to preventer program, if a	gitti or accion and	my, give pertinen	t data on	Source C)IST. 3	Sid	a 76 5 77		
24.	1.1					Silg	Rell and all		
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	eral of State office use)					- 5	sugar sugar sugar sugar	13 5	\$ FP
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PERMIT NO.				PPROVAL DA		::		Par DE	15 1981
	(Orig. Sgd.) RATECND W.	VINYARD	RAY/ اتند عند	NOND W. V NG DISTRIC	T SUPERVISOR	5 "	objection of the object	UELL	15 1981
CONDITIONS OF APPRO	VAL, IF ANY :					ن بــــر			\$ 5
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write NW	·—						- d		**

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Legse Operator MINEL INCORPORATED Caylas Renee Township Unit Letter Rio Arriba 25N 3W G Actual Footage Location of Wells 1850 East 2290 North line and feet from the Dedicated Acresses Producing Formation Pool Ground Level Elev: 186,17 Tapacito 7319 Pictured Cliff 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ______ Communitization XX Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information comtained herein is true and complete to the best of my kpowledge and belief. RECEIVED Joe Elledge Position NOV 05 [136] Agent U. S. GEOLOGICAL SURVEY 18501 Company N. M. Minel Inc. FARMINGTON SF-080566-A SF-080539 10-28-81 Sec. 8 I hereby certify that the well location 20 shown on this plat was plotted from field 2 under my supervision, and that the same is true and correct to the best of my knowledge and belief. OIL COMMOON pisti 3 Date Su Scale: 1"=1320'

3950

