

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-080566	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Petro Lewis Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2250 717 17th Street, Denver, CO 80201		8. FARM OR LEASE NAME Ruddock	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1990' FNL & 1100' FEL (SENE)		9. WELL NO. 7A	
At top prod. interval reported below Same		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 3, T-25N, R-3W	
14. PERMIT NO. S. 1000 DATE ISSUED FARMINGTON, N. M.		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	
15. DATE SPUDDED 10-11-81	16. DATE T.D. REACHED 10-24-81	17. DATE COMPL. (Ready to prod.) 11-25-81	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7447' GR, 7459' KDB
19. ELEV. CASINGHEAD 7450'		20. TOTAL DEPTH, MD & TVD 6300'	
21. PLUG BACK T.D., MD & TVD 6260'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Surface-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6122-6200' Mesaverde	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger DIL and FDC w/CNL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
8-5/8"		24#	
4-1/2"		10.5#	
DEPTH SET (MD)		HOLE SIZE	
527'		12-1/4"	
6300'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED	
500 sx Class B 3% CaO		12	
1025 sx Class B			
See Attached			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
2-3/8"		DEPTH SET (MD)	
6128'		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 6122', 6123', 6124', 6125', 6128', 6131', 6137', 6139', 6159', 6161', 6172', 6175', 6180', 6183', 6185', 6197', 6200'. Total of 17 holes. .50 inch diameter. 17		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6122-6200' AMOUNT AND KIND OF MATERIAL USED 75,000 gals. gel 5% hydro- carbon w/135,000# sand & 714,245 SCF CO ₂	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) Shut-in	
DATE FIRST PRODUCTION 11-25-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 12-18-81		HOURS TESTED 3	
CHOKE SIZE .750		PROD'N. FOR TEST PERIOD Est. 3 bbl.	
OIL—BBL. 50		GAS—MCF. 50	
WATER—BBL. 24		GAS-OIL RATIO 16.667	
FLOW. TUBING PRESS. 21		CASING PRESSURE 459	
CALCULATED 24-HOUR RATE 24		OIL GRAVITY-API (CORR.) 430	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented during testing, to be sold		TEST WITNESSED BY Joe Elledge	
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joe Elledge

TITLE

Agent

ACCEPTED FOR RECORD

March 5, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAR 16 1982

NMOCC

FARMINGTON DISTRICT
BY *Elledge*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24 and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND RECOVERIES		TRUE VERT. DEPTH	
		Ojo Alamo	3701'
		Kirtland	3769'
		Fruitland	3879'
		Pictured Cliffs	4008'
		Cliff House	5646'
		Menefee	5758'
		Pt. Lookout	6068'
		Mancos	6242'

Cement Record

4 1/2" Casing → 1st 275 sx lite cement w/ 10# gils/sx.
200 sx Class "B"

2nd 400 sx lite cement w/ 10# gils/sx
150 sx Class "B" cement w/ 12% CaCl₂

C.T. → 3080